## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000 cIST

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NMLC028784C
6. If Indian, Allottee or Tribe Name

5. Lease Serial No.

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SUBMIT IN TRIPLICATE - Other instructions on reverse side					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well							
Oil Well Gas Well Other Plug & Abandon					8. Well Name and No.		
2 Name of Operator					Burch Keely Unit #181		
Marbob Energy Corporation (3031 12345)					9. API Well No.		
3a. Address 3b. Phone (a) (include area code)					30-015-03104 10. Field and Pool, or Exploratory Area		
PO Box 227 - Art	esia, NM 88211-0	)227 /5 <b>0</b> 5-7	748-3303			I, or Exploratory Area  Jackson-SR-Q-GB-SA	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description		_REC 4003	11. Count			
2615' FSL & 1345	' FWL of Section	25-T1/3-R2	D- CEIVED	11. Count	y 01 1 a	isii, Suid	
Unit K, NESW	tesia, NM 88211-C , T., R., M., or Survey Description	4	TATESIA		Eddy	Co., NM	
12. CHECK AP	PROPRIATE BOX(ES) TO	O INDICATE NA	TURE OF NOTICE,	REPORT, C	R OT	HER DATA	
TYPE OF SUBMISSION			TARPE OF ACTION				
TYPE OF SUBMISSION							
	Acidize	Deepen	Production (S	art/Resume)		Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		-	Well Integrity	
Subsequent Report	Casing Repair	New Constructi	. —		J	Other	
D 75 - 1 A1 1	Change Plans	Plug and Aband	_				
Final Abandonment Notice  13. Describe Proposed or Complete	Convert to Injection	Plug Back	☐ Water Dispos				
testing has been completed. Firdetermined that the site is ready 2-11-2003 - Moved 2-12-2003 - Rigge Nippled down well with 2-3/8" tubin 2900'. POOH & ri 2-13-2003 - RIH of sacks Class C Near RIH and perforate tubing and set pato 740'. WOC. S 2-14-2003 - POOH with tubing. Rig down wireline.	in and rigged up ed up rod equipment thead and nippled and. Rigged up wireling open ended to 2900 at cement from 2900 at cement from 2900 at cement from 2900 at well in for most with packer and togged up wireline. RIH with packer and togged up wireline. RIH with packer and togged up wireline. RIH with packer and togged up wireline.	pulling unit. POOH with the POOH with the POOH with the POOH with the Pooh to 2840 to	requirements, including renit and pluggi th rods and p ligged up tubin I with wirelin ell in for nig ated hole with I POOH with I rigged down I 50 sacks Cla I open ended a erforated 7" c and set packer Shut well in CONTINUED ON le Agent for	mg equipump. Rig equipme set CI ht. pluggintubing. wireliness C Near asing at at 245'. for nig NEXT PACE BCM & As	mentaggedent BP a Rig Rig S. Fa Soft.	d down rod equipment and floor. POOH and set CIBP at decided and Spotted 10 gged up wireline. RIH with packer and ement from 840' lug at 705'. POOH o'. POOH & rigged queezed with 75 WOC.	
	THIS SPACE	FOR FEDERAL (	OR STATE OFFICE U	SE +	ī	Company of the second	
Approved by	1.00	0	Title		Date		
	attached. Approval of this not	ice does not warrant			1-20		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in an subject lease which would entitle the applicant to conduct operations thereon.							

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it is me for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MARBOB ENERGY CORPORATION Burch Keely Unit #181 Section 25-T17S-R29E Eddy County, New Mexico

## SUNDRY NOTICE CONTINUED:

2-15-17-2003 - POOH with apcker and tubing. RIH open ended and tagged cement at 429'. POOH with tubing. Rigged down tubing equpment. Rigged up wireline. RIH and perforated 7" casing at 60'. POOH & rigged down wireline. Nippled down BOP. RIH with packer and tubing and set packer at 5'. Circulated 35 sacks Class C Neat cement down 7" casing and up through surface casing. POOH with packer. Shut well in for night. WOC. 2-18-2003 - Hole stayed full. Rigged down pulling unit and plugging equipment. Installed regulation abandonment marker. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed February 17, 2003.

Rusty Klein Agent for BCM & Associates

February 28, 2003