UNITED STATES OIL CONS. DEPARTMENT OF THE INTERIOR M. DIV-Dist. 2 BUREAU OF LAND MANAGEMENT. M. DIV-DIST. M. BRITANIA MANAGEMENT. M. DIV-DIST. M. BRITANIA MANAGEMENT. M. BRIT				FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000  5. Lease Serial No. NM-NM100540  6. If Indian, Allottee or Tribe Name N/A  7. If Unit or CA/Agreement, Name and/or No. N/A  8. Well Name and No. Filaree "18" Federal #1  9. API Well No. 30-015-31707  10. Field and Pool, or Exploratory Area Happy Valley (Morrow)  11. County or Parish, State		
BHL: 1935' FSL & 712' FEL, Unit I, Section 18-T22S-R26E, Eddy Cnty, NM				Eddy Cnty, New Mexico		
12. CHECK AP	PROPRIATE BOX(ES) TO INDICA	ATE NATURE OF 1	NOTICE, REI	PORT, OR OT	THER DATA	<del>- (*)</del>
TYPE OF SUBMISSION TYPE OF ACTION						
<ul> <li>□ Notice of Intent</li> <li>☑ Subsequent Report</li> <li>□ Final Abandonment Notice</li> </ul>	Casing Repair New (	re Treat	oduction (Start/ Feclamation ecomplete emporarily Aband ater Disposal	□ ⊠ Ion	Water Shut-Off Well Integrity Other foam injection and pull packer	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  1-3-2003 thru 1-8-2003  Tubing and casing were equalized, pressures close to the same, with a packer in the hole. Set Champion Chemical bulk tank and filled with VDF-127 foamer. Plumbed Arrow gas-operated chemical pump. Pumped 10 gal pill down casing + 2 BW. Started foamer injection at 5.5 gals/day. Left plunger on normal cycle.  After checking fluid levels, disconnected and moved out foamer unit.  1-21-2003 thru 1-30-2003  Rigged up pulling unit. Fished and POH with plunger and return spring. ND well head, NU BOP. Released packer. POH with 2 3/8" tubing and packer.  Ran 366 jts 2 3/8" N-80 tubing, seating nipple set at 11,457'. ND BOP, NU well head. Open to flow line. Rigged up and swabbed. Set chemical pump. Began pumping VDF-127 foamer down casing. Recovered sand-laden foamy fluid while alternately flowing to sales and swabbing to frac tank. Dropped return spring and plunger. Moved out swab unit. Returned to production.						
14. I hereby certify that the foregoin	ng is true and correct	l m d				
Name (Printed/Typed) Candace R. Graham 405/	235-3611 X4520	Title Engineering T	ech.	FEB	2 5 2003	
Signature Candace R. Araham		Date 02/20/2003		ALEXIS C	SWOBODA	
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Approved by		Title		Date		
certify that the applicant holds legal which would entitle the applicant to		ect lease				
Title 18 U.S.C. Section 1001, make fraudulent statements or representat	es it a crime for any person knowingly and wations as to any matter within its jurisdiction.	rillfully to make to any d	lepartment or age	ency of the Unite	d States any false, fic	titious or

(Instructions on reverse)