

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, New Mexico 87505

WELL API NO. 30-015-32584
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-3627
7. Lease Name or Unit Agreement Name Antelope State
8. Well No. 1478
9. Pool name or Wildcat Undesignated Maljamar GB SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3810' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS).	
1. Type Of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P.O. Box 960, Artesia, NM 88211-0960	
4. Well Location Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>17S</u> Range <u>31E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3810' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Spud and Cement Casings, Plug well</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/25/2003 Spud 17 1/2 hole @ 6:30 PM.  
01/27/2003 8:30 AM TD 17 1/2" hole @ 805'. RIH w/20 joints 13 3/8" 68# H-40 set @ 801', Cemented w/450 sx 35-65-6, 1/4# CF, 3# salt tail in w/200 sx Class C, 2% CC, circ 55 sx, plug down @ 4:45 PM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.  
01/30/2003 8:15 AM TD 12 1/4 hole @ 2210', RIH w/49 joints 8 5/8" 32# J-55 ST&C set @ 2204'. Cemented w/700 sx 35-65-6, 1/4# CF, 3# salt, tail in w/200 sx Class C, 2% CC, circ 70 sx, plug down @ 3:30 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.  
02/07/2003 TD 7 7/8" hole @ 4820', log well. Called OCD (Jerry Guy) got procedure to plug, spot 25 sx plug @ 4720', spot 50 sx plug @ 3538', spot 100' plug @ 2254' 50' above and below 8 5/8" casing, WOC tag @ 2120', spot 100' plug @ 900' WOC tag @ 745' 50' above and below 13 3/8" casing, spot 80' surface plug.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 2/28/2003

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. \_\_\_\_\_

(This space for State Use) **ORIGINAL SIGNED BY TIM W. GUM** **DISTRICT II SUPERVISOR** **MAR 04 2003**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: