

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. DIV-Dist. 2
1391 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

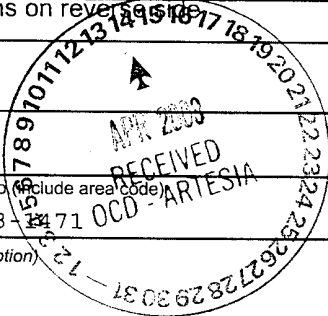
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an
an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse

5. Lease Serial No.	NM-045275
6. If Indian, Allottee or Tribe Name	
7. If Unit or CA/Agreement, Name and/or No.	
8. Well Name and No.	CONOCO AGK FEDERAL #2
9. API Well No.	30-015-20457
10. Field and Pool, or Exploratory Area	DAGGER DRAW UPPER PENN SOUTH
11. County or Parish, State	EDDY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Yates Petroleum Corporation	
3a. Address 105 S.4th St-Artesia, NM 88210	3b. Phone No. (include area code) 505-748-1471
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description) UNIT G 1980' FNL, 1980' FEL SEC. 26-T20S-R24E	



12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond no. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have completed, and the operator has determined that the site is ready for final inspection.)

YATES PETROLEUM CORPORATION RESPECTFULLY REQUESTS TO PLUG & ABANDON AS FOLLOWS:

Call BLM 24 hours before commencing operations.

Call OCD 24 hours before commencing operations.

1. MIRU WSU & all safety equipment.

2. POH w/ tubing +/- 2769'. TIH w/ overshot wash pipe to fish for rods @ +/- 2500'. Attempt to unset pump & POH. If pump will not come free, pull rods into & POH. TIH w/ overshot to fish out tubing & stuck tubing anchor @ +/- 7475'.

3. TIH w/ tubing to set 45 sk Class C cement plug from 7459'-7744' across Cisco perms. WOC 4 hrs & tag plug reset if necessary.

4. TIH w/ tubing & set 15 sk plug from 5399'-5499' across Wolfcamp top; pull tbq up hole & circ clean.

5. TIH w/ tbq & set 15 sk plug from 5015'-5115' across Abo top. Pull tbq up hole & circ clean.

6. MIRU WL to run free point. Cut casing @ free point & pull csg. TIH w/ tbq & set 40 sk plug across casing stub @ +/- 2700'; POH. WOC & tag plug, reset if necessary.

7. Set 40 sk plug from 2078'-2178' across Glorietta. Reverse circ tbq clean & POH. WOC & tag plug if needed.

8. TIH w/ tbq & set 40 sk plug from 989'-1089' across intermediate casing shoe; POH. WOC & tag plug if needed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) DONNA CLACK	Title continued on next page REGULATORY COMPLIANCE TECH
Signature Donna Clack	Date March 27, 2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA	PETROLEUM ENGINEER	Date APR 10 2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

continued:

CONOCO AGK FEDERAL #2
SEC 26 T20S R24E
EDDY COUNTY, NM

9. TIH w/ tubing & set 40 sk plug from 361'-461' across surface casing shoe; POH. WOC & tag plug, reset if needed.
10. Spot 15 sk Class C cement plug at surface.
11. Remove all surface equipment & weld dry hole marker per regulations.

Anna Clark

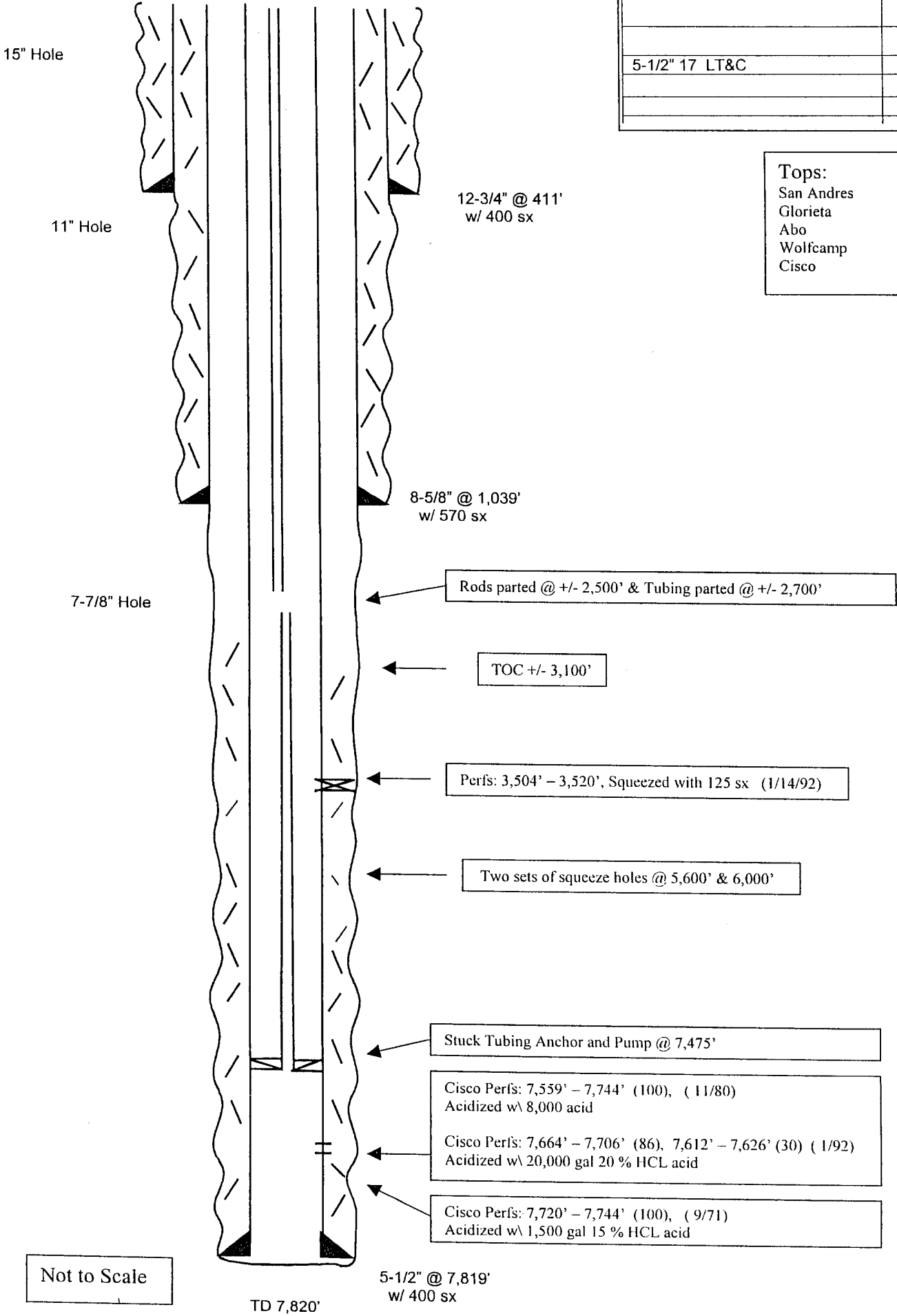
WELL NAME: Conoco AGK No. 2 FIELD: South Dagger Draw
LOCATION: Unit Letter G, 1980' FNL & 1980' FEL Sec 26-20S-24E Eddy County NM
GL: 3650' ZERO: KB: 3586'
SPUD DATE: 07-01-71 COMPLETION DATE: 1-29-92
COMMENTS: API # 30-015-20457
Poor Quality Cement Bond. We ran an ultrasonic imaging log in
January of 1994, it shows corroded casing and poor bond.

CASING PROGRAM

12-3/4" 36# ST&C	411'
8-5/8" 32# ST&C	1,039'
5-1/2" 17 LT&C	7,819'

Tops:

San Andres	575'
Glorieta	2,128'
Abo	5,115'
Wolfcamp	5,449'
Cisco	7,518'



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