

Submit 3 Copies  
to Appropriate  
District Office

**DISTRICT I**

P.O. Box 1980, Hobbs NM 88241-1980

**DISTRICT II**

P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89



**OIL CONSERVATION DIVISION**

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-015-10313
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 647
7. Lease Name or Unit Agreement Name Empire Abo Unit "E"
8. Well No. 27
9. Pool name or Wildcat Empire Abo

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator BP America Production Company	
3. Address of Operator P.O. Box 1089 Eunice, NM 88231	
4. Well Location Unit Letter <u>B</u> : <u>990</u> Feet From The <u>N</u> Line and <u>1900</u> Feet From The <u>E</u> Line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3693' GR	

11.

**Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data**  
**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 6148' PBD: 6114' CIBP: 5879' PERFS: 5903-6074'

03.04.03: MIRUPU. NDWH. NUBOP.

03.05.03: PU tbg, RIH & tag CIBP @ 5820'.

03.06.03: Circ well w/mud. spot 25 sxs cmt @ 5820'. POH w/tbg. RUWL & perf @ 3360'. POH. RIH w/pkr to 3161'. Test perf to 1000 psi. Held OK. POH. RIH w/WL perf @ 1054'. POH. RIH w/pkr to 845'. Test well circ. POH w/tbg & pkr.

03.07.03: RIH w/tbg. Spot 25 sxs cmt @ 3360'. POH. RIH w/pkr to 865'. Squeeze 35 sxs cmt. POH. WOC. Tag cmt @ 900'. RUWL & perf 425'. POH. RIH w/tbg & pkr. Set @ 200'.

03.10.03: Squeeze 35 sxs cmt @ 425'. Top @ 300' POH w/pkr. RUWL & perf @ 60'. Circ to surf w/cmt. Install dry hole marker & clean location. Well P&A'd.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Kellie D. Murrish*

TITLE Sr. Administrative Assistant

DATE 03.18.03

TYPE OR PRINT NAME Kellie D. Murrish

TELEPHONE NO. 505.394.1649

(This space for State Use)

APPROVED BY

*[Signature]*

TITLE

*[Signature]*

DATE

**APR 14 2003**

CONDITIONS OF APPROVAL, IF ANY:



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**BILL RICHARDSON**

Governor

**Joanna Prukop**  
Cabinet Secretary

**HOBBS OFFICE**

MAR 24 2003

DATE REC'D.

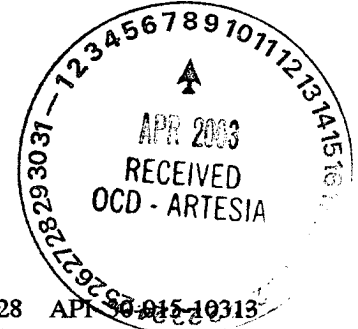
**Lori Wrotenbery**

Director

Oil Conservation Division

20 March 2003

BP America Production  
P.O. Box 1089  
Eunice, New Mexico 88231



Form C-103 Report of Plugging for your Empire Abo Unit 'E' # 27 B-32-17-28 API # 30-215-10313  
Cannot be approved until an NMOCD representative has made an inspection of the location and found it to be cleared to comply with OCD rules and regulations. Please check each item in the space provided to indicate that the work has been accomplished and the location is ready for final inspection.

- ☒ 1. All pits have been filled and leveled.
- ☒ 2. Rat hole and cellar have been filled and leveled.
- ☒ 3. A steel marker 4" in diameter and approximately 4' above mean ground level has been set in concrete to mark the exact location of the plugged well. (Marker must have operator name, lease name, well number and location including quarter/quarter section or unit letter, section, township, range and API well ID number permanently welded, stamped or otherwise engraved into the metal marker.)
- ☒ 4. The location has been leveled as nearly as possible to original top ground contour and has been cleared of all junk and equipment.
- ☒ 5. The dead men and tie downs have been cut and removed.
- ☒ 6. If a one well lease or last remaining well on lease, the battery and burn pit locations have been leveled and cleared of all junk & equipment.
- ☒ 7. All environmental concerns have been addressed as per OCD guidelines.

The above are minimum requirements and no plugging bond will be cancelled until all locations for plugged and abandoned wells have been inspected and Form C-103 approved.

When all of the work outlined above has been done, please notify this office by completing, signing and returning this letter to us so that our representative will not have to make more than one trip to the location.

I certify that the above work has been done and the above-mentioned lease is ready for OCD inspection and approval.

*M Kent Whitmire*  
Name

*EAL Artesia Team Leader*  
Title

*Van Barton*

Van Barton  
Field Rep. II

*fraction  
Whitmire  
03.26.03*