orm 3160-5 (August 1999)

## Oil Cons. UNITED STATES DEPARTMENT OF THE INTEROR W. G

MENTesia, NA 'S ON WELLS ill or to re-enter an	88210	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000  5. Lease Serial No. SHL & BHL: NM-NM81219  6. If Indian, Allottee or Tribe Name			
ions on reverse s	ide		d/or No.		
Oil Well			 al #4		
Devon Energy Production Company, L.P. Senior Operations E		9. API Well No.			
<ol> <li>Phone No. (include (405)552-4595</li> </ol>	area code )				
Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: 1599' FNL & 1248' FWL, Unit E, Section 7-T22S-R24E, Eddy Cnty, NM BHL: 2310' FSL & 1980' FWL, Unit K, Section 7-T22S-R24E, Eddy Cnty, NM		Indian Basin (Morrow) 11. County or Parish, State Eddy County New Mexico			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF ACTION					
Deepen Fracture Treat New Construction	Reclamation Recomplete	☐ Well Integrity ☑ Other **amend			
Plug Back	Water Disposal	adon drilling program			
give subsurface location the Bond No. on file with alts in a multiple complete	s measured and true vert h BLM/BIA. Required s tion or recompletion in a	rtical depths of all pertinent markers and a subsequent reports shall be filed within 3 a new interval a Form 3160-4 shall be fil	zones. 30 days		
*Please note that the current bottom hole location listed previously has been changed to show the proposed bottom hole location for deepening to the Morrow formation. Attached please find a location verification plat.					
**The pressure control equipment plan is a 900 Series 3000 psi working pressure blow out preventer consisting of an annular bag type preventor, middle blind rams and bottom pipe rams. The blow out preventer will be nippled up on the 9 5/8" casing and tested to API specifications. The blow out preventer will be operated at least once in each 24 hour period and the blind rams will be operated when drill pipe is out of hole on trips. Full opening stabbing valve and upper kelly cock will be utilized as will a hydraulically operated closing unit and a 2" 3000 psi choke manifold with dual adjustable chokes. No abnormal pressures or temperatures are expected.					
o' with top of ceme	nt brought to the t	top of the liner.			
14. I hereby certify that the foregoing is true and correct Name ( Printed/Typed )   Title					
Candace R. Graham 405/235-3611 X4520 Engineering Tech.					
Signature Candace R. Graham Date 03/28/2003					
	MEATERSIA. No. SON WELLS Ill or to re-enter and for such proposals  Wally Frank Senior Operation. Phone No. (include 405)552-4595  SS-R24E, Eddy Control of the construction of the constr	Wally Frank Senior Operations Engr.  Dependent of Production (Start Reclamation)  New Construction Recomplete Plug and Abandon Recomplete Plug and Abandon Recomplete Plug and No. on file with BLM/BIA. Required allts in a multiple completion or recompletion in donly after all requirements, including reclamation and only after all requirements, including reclamation on the please find a location verification of the please find a location verification. Find the please find a location verification of the please find a location verification	Son Wells   Son		

**The 5 1/2" 17# L-80 liner will be run 8,300' to 10,000' v	with top of ce	ement brought to the top of the liner.		
<ol> <li>I hereby certify that the foregoing is true and correct Name (Printed/Typed)</li> <li>Candace R. Graham 405/235-3611 X4520</li> </ol>	Title Engi	Title Engineering Tech.		
Signature Candace R. Graham	Date 03/2	Date 03/28/2003		
THIS SPACE FOR F	EDERAL OR	STATE OFFICE USE		
Approved by (ORIG. SGD.) ALEXIS C. SWOSODA		PETROLEUM ENGINEER MAR 3 1 2003		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly a fraudulent statements or representations as to any matter within its jurisdic	and willfully to n	nake to any department or agency of the United States any false, fictitious or		
(Instructions on reverse)				

O. Box 1980 Hobbs, NM 88241-1980

DITTIES OF MEM WENTON Energy, Minerals, and Natural Resources Department

Revised 02-10-94

Instructions on back

Submit to the Appropriate District Office
State Lease - 4 copie
Fee Lease - 3 copies 4 copies

DISTRICT II
P. O. Drawer DD Artesia, NM 88211-0719

OIL CONSERVATION DIVISION DISTRICT III 1000 Rio Brozos Rd. Aztec, NM 87410 P. O. Box 2088 Santa Fe, New Mexico 87504-2088

X AMENDED REPORT 3-28-2003

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DISTRICT IV P. O. Box 2088

P. O. Box 2088
Santa Fe, NM 87507-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT Candace R. Ja 1 API Number 2 Pool Code 3 Pool Name 30-015-31151 Indian Basin (Morrow) Property Code <sup>5</sup> Property Name · Vell Number OLD RANCH CANYON '7' FEDERAL 4 OGRID No. Operator Name Devon Energy Production Company, L.P. 6137 · Elevation SANTA FE SNYDER CORPORATION <del>20305</del> 3998' "SURFACE LOCATION UL or lot no. Section Township Range Lot Ida Feet from the North/South line Feet from the East/West line County 22 SOUTH 24 EAST, N.M.P.M 1599' NORTH 1248 WEST **EDDY** "BOTTOM HOLE LOCATION IF DIFFERENT FROM SURFACE UL or lot no. Section Lot Ida Feet from the North/South line Feet from the Township Range County K 22-S <del>/</del>=} 24 East NMPM 1360± South <del>\_22</del>01' West Eddy 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 18 Order No. 2310' FSL 1980' FWL 320 NO ALLOWABLE WELL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1599 Ames P'BIPT Printed Name James P. "Phil" Stinson Agent for Santa Fe Snyder 1248' SHL Date 3.2.0d SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the .980 BHL best of my belief. 2310' Date of Survey FEBRUARY 8, 2000 Signature and Seal of Professional Surveyor. Certificate No. V. E. BEZNER JOB #67531,