

Submit 3 Copies To Appropriate District

Office
District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-32587

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Harriett BBT Com

8. Well No.

1

9. Pool name or Wildcat

Wildcat Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation /

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

4. Well Location

Unit Letter C : 660 feet from the North line and 1930 feet from the West lineSection 33 Township 17S Range 26E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3376' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETION ☐CASING TEST AND CEMENT JOB ☐

OTHER:

☐

OTHER: Perforate and stimulate

☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/27/03 - Perforate Morrow 8504'-8510' and 8537'-8544' with 90 - .42" holes. Set packer at 8262'.

2/28/03-3/2/03 - Acidize Morrow with 1000g 7-1/2% MSA.

3/6/03 - Frac Morrow with 108,000g 40# Linear Binary foamed 7% KCL water carrying 72,000# tempered DC 20/40 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE March 10, 2003Type or print name Tina HuertaTelephone No. 505-748-1471

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISORAPPROVED BY Tina Huerta TITLE

DATE

MAR 18 2003

Conditions of approval, if any: