

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO. 015-32190
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 193805
7. Lease Name or Unit Agreement Name: SOUTH CARLSBAD
8. Well No. #6
9. Pool name or Wildcat S CARLSBAD MORROW /BLACK RIVER N. ATOKA

SUNDRY NOTICES AND REPORTS ON WELLS - (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR LOG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
NEWFIELD EXPLORATION AND CONTINENT

3. Address of Operator
110 WEST 7TH ST SUITE 1300, TULSA, OKLAHOMA 74119

4. Well Location
Unit Letter F 1976 feet from the NORTH line and 1455 feet from the WEST line
Section 27 Township 23S Range 26E NMPM EDDY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3265' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-20-03 MIRU Key W/O rig, install 7-1/16, 5000 PSI Frac Valve & 5000 BOP. Test 2000 PSI, Release on/off tool & equalize tubing & casing. Latch up on/off tool, release Pkr, kill well, TOH w/ 126 jts 2 7/8 tubing. RU to swab, leave csg open to flowline on 30/64, tubing SI. SDFN

1-21-03 Open well, 40 PSI on csg, 75 PSI on tbg. Bled well down, ran swab to 5000' no fluid. Finish out of hole w/tbg, total 363 jts 2 7/8 on/off tool & pkr install test plug, test frac valve & BOP to 5000 PSI. OK RU Computalog, TIH w/4.50 guage ring to 11600', F.L. @ 6970', TIH w/5 1/2 Baker Composite BP & set @ 11580' off Computalog, Acoustic cement bond gamma CCL, Dated 5-1-02, mix & TIH w/ 1 sk cmt in glass bottom bailer, TOH. RD wireline SD.

1-22-03 WELL SHUT IN 80 PSI. RIG DOWN BOP. INSTALL TREE. RIG UP FLOWBACK MANIFOLD. SDFN.

CONTINUE ON ATTACHED PAGES

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Debbie Risinger TITLE PRODUCTION ANALYST DATE 4/4/03

Type or print name DEBBIE RISINGER Telephone No. (580) 243-4101

APPROVED BY Jim W. Gunn TITLE District Supervisor DATE APR 13 2003
Conditions of approval, if any:

APPENDIX A

1-23-03 MIRU SCHLUMBERGER FOR FRAC. FRAC DOWN 5 1/2" CASING USING 29,723 GAL WATER, 1,277 BBLS CO₂, & 71,760 LBS SAND. AVERAGE TREATING PSI 4780. MAX TREATING PRESSURE:: 6431 PSI. AVERAGE INJECTION RATE: 35 BPM. MAXIMUM INJECTION RATE: 41 BPM. 5 MIN: 4650, 10 MIN: 4544, 15 MIN: 4471. OPEN WELL 2:00 P.M. ON 10/64 CHOKE, 3,700 PSI. 5:00 P.M. 2,400 PSI. CHANGE TO 12/64 CHOKE. FLOWING 1.4 MMCF. 6:00 P.M. 1,800 PSI ON 12/64 CHOKE. GOOD GAS, 1.5 MMCF. RECOVERED 57 BBLS FLUID. TOTAL FLUID TO RECOVER 708 BBLS, 225 TONS CO₂. PERFS: 11464-66, 11469-76, 11478-80, 11524-34, 11545-49, 11,553-62

1-24-03 WELL SHUT IN 80 PSI. RIG DOWN BOP. INSTALL TREE. RIG UP FLOWBACK MANIFOLD. SDFN.

1-25-03 WELL FLOWING 24 HRS. 5 1/2" CASING 480 PSI ON 18/64 CHOKE. FLUID RECOVERED 273 BBLS. 5-6 BPH

1-26-03 WELL FLOWING 24 HRS UP 5 1/2" CASING 420 PSI ON 24/64 CHOKE. FLUID RECOVERED 433 BBLS. 6-7 BPH

1-27-03 WELL FLOWING 24 HRS UP 5 1/2" CASING 20 PSI ON 48/64 CHOKE. FLUID RECOVERED 657 BBLS TOTAL

1-28-03 RIG UP COMPUTALOG. 30 PSI ON WELL. TIH W 4.50 GAUGE RING AND JUNK BASKET TO 11,556'. TAG SAND. TOH. TIH WITH COMPOSITE BRIDGE PLUG AND GAMMA TOOL. LOG 11,520' TO 11,100'. SET BP @ 11,450' CORRELATE TO GAMMA CBL DATED 5-1-02. TOH. TIH WITH SHOT BAILER TO B.P. DUMP 1 SX CEMENT. TOH. TIH WITH 24' 3 1/8 EXPENDABLE GUN, 4 SPF, 43 HOLES, 27" PENETRATION AND SHOOT 11,366' - 11,390'. TOH. GOOD GAS BLOW. TIH WITH 3 1/8 X 6' GUN, 4SPF & SHOOT 11,330' - 11,336'. TOH. CWIFN.

1-29-03 OPEN WELL. 20 PSI ON CASING. TIH WITH 5 1/2" BAKER SAP TOOL WITH ICV IN PLACE. 30" SPACING ON ELEMENTS. TAG CEMENT @ 11,441'. LOCATE CLR @ 11,438' & 11,395'. LOAD TUBING WITH 4% KCL AND TEST ICV. OPEN @ 1000 PSI. DISPLACE 1630 GAL 7 1/2% GAS WELL ACID TO PACKER WITH 4% KCL. BREAK DOWN MORROW PERFS 11,366' - 11,890' 10 SETTINGS. 2100 - 3500 PSI ON BREAKS. MOVE PACKER UP AND BREAK DOWN PERFS 11,330 - 11,336' 3 SETTINGS. 2400 - 3200 PSI BREAKS. NO PRESSURE ON TUBING WITH ICV VALVE IN PLACE. TIH WITH TOOL AND FISH ICV VALVE. LEFT LOWER PART OF ICV IN HOLE. CWIFN. PKR SET @ 11,290'

1-30-03 TOH WITH 359 JTS 2 7/8" TUBING AND BAKER SAP PKR. TIH WITH 5 1/2" RETREIVAMATIC BAKER PKR AND SN TO 11,285'. REVERSE CIRCULATE 40 BBLS 4% KCL DOWN CASING. SET PACKER 15,000 PSI COMP. RU SWAB.BFL @ SURFACE. EFL @ 4,000'. REC 31 BBLS ACID WATER WITH METHANE GAS. CWIFN.

1-31-03 150 PSI ON TUBING. CASING ON SLIGHT VAC. FL @ 1,000'. SWAB WELL DOWN TO 5,000'. CASING ON VAC. INCREASE WT ON PKR. SWAB TUBING TO 9,300'. CASING ON VAC. UNSET & RESET PACKER. SWAB WELL TO SN. REC 171 BBLS FLUID. SLIGHT GAS BLOW ON TUBING. UNSET RETRIVAMATIC. TOH. PREP FOR FRAC. CWIFN.

2-1-03 MIRU SCHLUMBERGER. FRAC MORROW PERFS 11,330' - 11,336' & 11,366' TO 11,390' DOWN 5 1/2" CASING. 394 BBLS WATER, 117 TONS CO₂. 32,254 BLS PROP (20/40 5095). BROKE @ 3,475. AVG PUMP PSI 4,700. MAX PSI 4,800 ON FLUSH. ISIP 3,120, 5 MIN: 2,913. 10 MIN 2,841. 15 MIN 2,791. OPEN WELL @ 2:45 P.M. ON 10/64 CHOKE. 2650 PSI. FLOWBACK 123 BBLS, 650 PSI. ENDING 12:00 MN ON 16/64 CHOKE. MOD SAND. 394 TO REC 123 REC 271 LEFT

- 2-2-03 FLOWING 24 HRS 12 MN - 12 MN, 22/64 CHOKE. REC 279 BBLS 400 PSI
- 2-3-03 RU COMPUTALOG. TIH WITH 4.5 GAUGE RIG TO 11,334'. TOH. TIH WITH 5 1/2 BAKER COMPOSITE PLUG WITH GAMMA GUN. LOG 11,327' TO 11,150'. SET BP @ 11,250'. CORRELATE TO CBL, GAMMA, & CCL LOG DATED 5-1-02. TOH. LOAD HOLE WITH 220 BBLS 4% KCL WATER. TEST PLUG AND FRAC VALVE TO 3,000 PSI. TIH WITH SHOT BAILER AND DUMP 1 SX CEMENT ON PLUG. TOH. TIH WITH #1 GUN AND SHOOT 11,010' - 11,018' AND 10,992' - 10,994' TOH. TIH WITH #2 GUN AND SHOOT 10,940' TO 10,946' AND 10,886' TO 10,892'. 4JSPF, 88 HOLES, 60 DEG PHASING, 27" PENETRATION. TOH AND CWIFN.
- 2-4-03 210 PSI ON CASING. BLED WELL DOWN. RIG UP TESTERS. TEST IN HOLE WITH BAKER SAP TOOL WITH ICV IN PLACE ABOVE SLIPS TO 10,000 PSI. TAG BOTTOM @ 11,241'. LOCATE CLR @ 11,230'. TOH WITH 10 STDS. RD TESTERS. CWIFN.
- 2-5-03 RIG UP SCHULUMBER. TIH TO BP LOCATE CLR. PULL UP AND BREAK DOWN 4 SETS OF UPPER MORROW PERFS WITH 7 1/2% HCL WITH 65% METHANOL. FLUSH WITH 4% KCL. SET PACKER @ 10,828'. TIH WITH SANDLINE TO SN @ 10,806'. PULL ICV VALVE. TIH AND PULL DART. RIG UP SWAB. MADE 2 RUNS. FLUID @ SURFACE. SWAB FL TO 2,000'. REC 15 BBLS. CWIFN. LOAD 95 BBLS.
- 2-6-03 OPEN WELL 290 PSI. BEGINNING FLUID LEVEL 600'. ENDING FLUID LEVEL 10,500'. RECOVERED 95 BBLS TOTAL FLUID. GOOD GAS BLOW. RELEASE PACKER. TOH WITH TUBING & SAP. CWIFN.
- 2-7-03 CSG PRESSURE: 200 PSI. RU SCHLUMBERGER AND FRAC MORROW PERFS 10,886' - 11,010' DOWN 5 1/2" CASING WITH 350 BBLS WATER, 115 TONS CO2, 28040 LBS 20/40 PROP. AVERAGE TREATING PSI: 4500 MAXIMUM: 4710 PSI. ISIP: 2818. 5 MIN: 2611. 10 MIN: 2542. 15 MIN: 2506. OPEN ON 10/64 CHOKE. FLOW 15 HRS 1000 PSI ON 14/64 CHOKE. NO SAND. REC 76 BBLS WATER.
- 2-8-03 FLOWING 24 HRS @ 380 PSI ON 18/64 CHOKE. TOTAL FLUID RECOVERED: 194 BBLS. FLOW RATE 716 MCF. NO SAND.
- 2-9-03 FLOWING 24 HRS @ 20 PSI ON OPEN CHOKE. TOTAL FLUID RECOVERED: 294 BBLS. RECOVERED 100 BBLS LAST 24 HRS.
- 2-10-03 WELL BLOWING LESS THAN 20 PSI, 0 WATER. CLOSE WELL IN. RIG UP COMPUTALOG. TIH WITH 4.5 GAUGE RING AND JUNK BASKET TO 10,900'. TOH. TIH WITH 5 1/2 COMPOSITE BP AND GAMMA TOOL. LOG 10,900' TO 10,700' MISFIRE ON BRIDGE PLUG. TIH WITH BP AND SET @ 10,865'. LOAD HOLE WITH 4% KCL. DUMP 1 SX CEMENT ON PLUG. TIH WITH 3 1/8 GUN, 4 SPF, 60 DEGREE PHASING AND SHOOT 10,802' - 10,809'. 28 HOLES. TOH. RD WIRELINE. CWIFN.
- 2-11-03 1600 PSI ON CASING. BLED WELL DOWN. TIH WITH 5 1/2 RETRIEVAMATIC PKR. 2.313 XN NIPPLE WITH PLUG IN PLACE. 341 JTS 2 7/8" TUBING. SET PKR @ 10,743' W/20,000# COMP. PUMP 20 BBLS DOWN TUBING & TEST CASING AND PACKER TO 2500 PSI. RD BOP. NIPPLE UP TREE. RU SLICKLINE. TIH AND OPEN EQUALIZER. TIH AND PULL PLUG. RD. RIG UP SWAB. SWAB BACK 10 BBL. WELL FLOWING. CWIFN.
- 2-12-03 SI 12 HRS 3100 PSI ON TUBING, 400 PSI ON CASING. BLED CASING DOWN. OPEN WELL ON 10/64 CHOKE @ 8:00 A.M. 1300 PSI @ 7:00 P.M.

2-13-03 5112 PPS 3100 PSI ON TUBING, 400 PSI ON CASING. BLEED CASING DOWN. OPEN WELL ON 10/64 CHOKE @ 8:00 A.M. 1300 PSI @ 7:00 P.M.

2-14-03 FLOWING WELL TO SALES. 1300 PSI ON 14/64, 400 PSI ON 32/64. SALES AT 200 MCF/D. REC 7 BBLS KCL.

2-15-03 400 PSI ON WELL. RIG UP SCHLUMBERGER. PRESSURE CASING TO 1,000 PSI. ACIDIZE ATOKA PERFS WITH 350 GAL 7 1/2% GAS WELL ACID. FLUSH WITH 65 BBLS 4% KCL. AVERAGE 5 BPM @ 3800 PSI. ISIP 2913, 5 MIN. 1090 PSI, 10 MIN 875 PSI, 15 MIN 400 PSI. BLEED OFF. SWAB BACK 50 BBLS. WELL FLOWING. REC 76 BBLS TOTAL. TURN TO SALES 400 PSI.

2-16-03 FLOW TO SALES.

2-17-03 FLOW TO SALES

2-18-03 400 PSI ON WELL. OPEN TO PIT. FLOW BACK 25 BBL. H2O HAD 2% OIL CUT ON SAMPLE. TURN TO SALES.

2-19-03 OPEN WELL 450 PSI. PRESSURE CASING TO 2500 PSI. RU SCHLUMBERGER. FRAC ATOKA DOWN 2 7/8" TUBING WITH 165 BBLS H2O, 54 TONS CO2, 16,240 LBS 20/40 PROP. AVERAGE PSI 6,250 @ 11.0 BPM. ISIP 4,300 5 MIN: 3,875 10 MIN: 3,751 15 MIN: 3,679. FLOWING TO TANK. LOAD TO REC: 188 BBLS H2O.

2-20-03 FLOW TO PIT. 40 PSI ON 32/64 CHOKE. 150 PSI ON 15/64 CHOKE. 200 MCF/D. MIRU REVERSE PUMP, TANK AND EQUIPMENT.

2-21-03 FLOWING 150 PSI ON 15/64 CHOKE. LOAD TUBING WITH 65 BBLS 4% KCL. INSTALL BOP. UNSET PACKER AND TOH WITH 341 JTS 2 7/8" TUBING. XN NIPPLE AND 5 1/2 BAKER RETREIVAMATIC PACKER. TIH WITH 4 3/4" ROCK BIT. BIT SUB. 6 - 3 1/8" DRILL COLLARS. SHOCK SUB. 2 7/8" X 10' PUP JOINT. XN NIPPLE AND 268 JTS 2 7/8" TUBING. CWIFN.

2-22-03 FINISH TIH WITH TUBING. TAG SAND @ 10,852'. DRILL CEMENT 10,858' TO 10,865'. DRILL ON BP AND PUSH DOWNHOLE TO 10,902'. DRILL UP PLUG. CIRCULATE CLEAN. TOH WITH 4 STDS. CWIFN.

2-23-03 20 PSI ON CASING, 130 PSI ON TUBING. TIH WITH 4 STDS TO 10,902'. WASH SAND TO 11,240'. DRILL CEMENT 11,240' TO 11,250'. DRILL UP BRIDGE PLUG. WELL KICKING. CIRC OUT KICK. WASH TO 11,443'. DRILL CEMENT TO 11,450'. CIRCULATE CLEAN. WELL FLOWING UP TUBING. PUMP 40 BBLS DOWN TUBING. PULL 11 STDS. CWIFN.

2-24-03 20 PSI ON CASING, 130 PSI ON TUBING. TIH WITH 4 STDS TO 10,902'. WASH SAND TO 11,240'. DRILL CEMENT 11,240' TO 11,250'. DRILL UP BRIDGE PLUG. WELL KICKING. CIRC OUT KICK. WASH TO 11,443'. DRILL CEMENT TO 11,450'. CIRCULATE CLEAN. WELL FLOWING UP TUBING. PUMP 40 BBLS DOWN TUBING. PULL 11 STDS. CWIFN.

2-25-03 250 PSI ON TUBING, 800 PSI ON CASING. BLEED OFF. KILL WELL DOWN TUBING WITH 40 BBLS. TTIIH WITH 11 STDS. CIRCULATE GAS OFF BOTTOM. DRILL PLUG 11,450' - 11,453'. LOST CIRCULATION. RAN TO 11,463'. TOOH

WITH 11 STDS. RU SWAB. TAG UP @ 1,500'. SWAB BACK 30 BBL. WELL FLOWING 15 BPH 18/64. CLOSE WELL IN FOR CASING TO BUILD.

- 2-26-03 SI 15 HRS. CASING: 1500 PSI, TUBING: 2000 PSI. OPEN TUBING ON 10/64 - 18/64 - 32/64 BLEED TUBING AND CASING TO 400 PSI. PUMP 40 BBLS DOWN TUBING. INSTALL FLOAT, TIH WITH 11 STDS. RU SWIVEL. DRILL AND WASH WITH AIR FOAM 11,465' TO 11,580'. DRILL ON PLUG. BIT PLUGGED. PULL TO FLOAT. BLEED OFF PRESSURE AND CLOSE CASING IN. SHUT DOWN.
- 2-27-03 1800 PSI ON CASING. 0 PSI ON TUBING. BLEED CASING DOWN ON 16/64 CHOKE TO 800 PSI. TIH WITH SLICKLINE TO TOP OF CLRS @ 10,575'. TOH. PUMP 100 BBLS DOWN CASING. INSTALL TREE. TIH WITH 1 9/16 GUN 4 SPF & PERF 10' SUB ABOVE CLRS @ 10,575'. TOH & CWIFN. FILED C-129 TO FLARE WELL CO2 EXCESSIVE FOR PIPELINE
- 2-28-03 1600 PSI ON CASING, 250 PSI ON TUBING. OPEN WELL UP. BLEED DOWN. SWAB 10 BBLS. WELL FLOWING. RIG DOWN RIG AND EQUIPMENT. FLOW WELL 10 HRS. ENDING 6:00 P.M. RECOVERED 165 BBLS KCL WATER, 1000 MCF/D. ENDING CASING PRESSURE: 1600 PSI ENDING TUBING PRESSURE: 750 PSI. CLOSE WELL IN FOR NIGHT.
- 3-1-03 FLOWING WELL 12 HRS. 1400 CASING, 620 TUBING, 17/64 CHOKE, 1000 MCFD. RECOVERED 50 BBLS WATER. 20% CO2. TO RECOVER: 149 BBLS RECOVERED: 50 BBLS LEFT TO RECOVER: 99 BBLS
- 3-2-03 FLARE WELL CO2: 20%+
- 3-3-03: TO 3-17 FLARE WELL 24 HRS - HIGH CO2
- 3-18-03 MIRU WELL SERVICE UNIT. PUMP 30 BBLS 4% KCL DOWN TUBING. INSTALL BOP. PUMP 60 BBLS 4% KCL DOWN CASING. TOH WITH 33 STDS 2 7/8" TUBING. RIG BROKE DOWN (HOSE). CWIFN.
- 3-19-03 800 PSI ON TUBING. 800 PSI ON CASING. SHUT DOWN FOR HIGH WINDS.
- 3-20-03 1300 PSI ON TUBING, 1300 PSI ON CASING. BLEED TUBING TO "0". BLEED CASING TO 600 PSI. PUMP 30 BBLS KCL DOWN TUBING. PUMP 60 BBLS KCL DOWN CASING. TOH WITH 125 STANDS TUBING. 6 CLRS & BIT. TIH WITH 4 3/4" BIT, 2 3/8 X 2 7/8 X 3 1/8 PUMP OFF SUB. BIT SUB & 336 JTS 2 7/8" TUBING. CWIFN.
- 3-21-03 750 PSI ON CASING. HOOK UP FLOWLINE TO CASING. OPEN ON 16/64 CHOKE. FLARE GAS AND CHECK CO2 LEVEL. CO2 @ 3%. LEAVE WELL OPEN TO SALES LINE ON 18/64 CHOKE. SHUT DOWN. WO/R-DRILL UNIT.
- 3-22 TO 3-24 SHUT WO/R-UNIT.
- 3-25-03 KILL CASING WITH 80 BBLS 4% KCL WATER. RIG UP STRIPPER. TIH WITH TUBING. TAG UP @ 11,571'. DRILL UP PLUG. CLEAN OUT TO 11,754'. CIRCULATE WELL CLEAN. PULL 32 JTS. BOTTOM OF TUBING @ 10,846'. DROP BALL PUMP OFF BIT. INSTALL TREE. CWIFN.
- 3-26-03 CASING 1100 PSI TUBING 600 PSI. OPEN WELL UP ON 18/64 CHOKE TO FLARE. RIG DOWN RIG AND EQUIPMENT. RETURN TO SALES. FINAL REPORT.

Proposed Completion

KB: 3320.0'

DF: 3319.0'

GL: 3301.0'

Datum: 19.0' above GL

South Carlsbad # 6

Steve Gillett 4/7/03

API # 30-015-32190

1980' FNL & 1320' FWL

Sec 27-T23S-R26E

Eddy Co. New Mexico

TOC @ surface

17" hole

13 3/8" 48# H-40 @ 515' w/ 452 sx

TOC @ surface

12 1/4" hole

9 5/8" 40# J-55 @ 2025' w/ 550 sx

7 7/8" hole

TOC @ 4666' by CBL

DV tool @ 7017' w/ 880 sx

TOC @ 9030' by CBL

Atoka perms 10802'-09', 4jspf, 28 holes

Morrow perms 10886'-92', 10940'-46', 92'-94'

11010'-18', 4jspf, 88 holes

Morrow perms 11330'-36', 66'-90',

4jspf, 120 holes

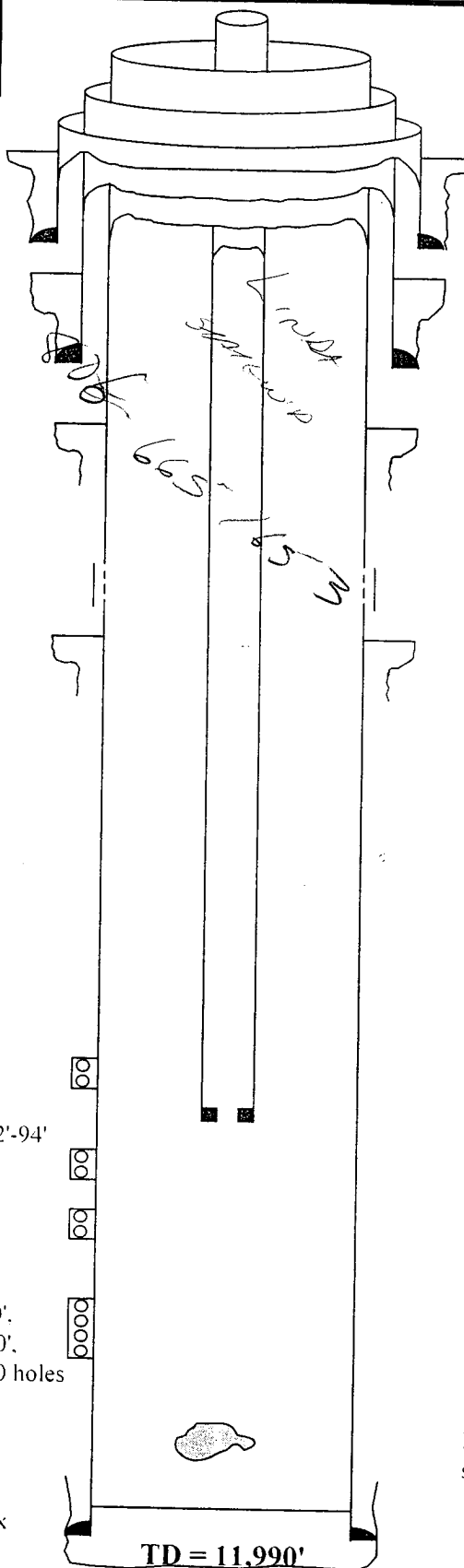
Morrow perms 11464'-66', 69'-76', 78'-80',

11524'-34', 45'-49', 53'-62', 96'-11600',

11603'-06', 34'-42', 62'-68', 4jspf, 220 holes

PBTD = 11,885'

5 1/2" 17# P-110 HC @ 11/990' w/1040 sx



2 7/8" 6.5# N-80

SN @ tubing seat @ 10,846'

Pump off bit on bottom
sand fill @ 11,754'

TD = 11,990'