3/11/03

DIANA J. CANNON Title PRODUCTION ANALYSTe

Submit to Appropriate State of New Mexico Form C-105 District Office Revised 1-1-89 Energy, Minerals and Natural Resources Department State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, 1980, Hobbs 1980, Hob WELL API NO. 30-015-32482 RECEIVED 2040 Pacheco St. 5. Indicate Type of Lease N DISTRICT II P.O. Drawer DD, Artesia, DM 882100 - ARTESIA Santa Fe, NM 87505 FEE STATE X 6. State Oil & Gas Lease No. DISTRICT III 1000 Rio Brazos Rd, Aztec NA 87410 E - 647WELL COMPLETION OF RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL X GAS WELL DRY OTHER b. Type of Completion: WORK NEW PLUG DIFF WELL DEEPEN RESVR D STATE OTHER 8. Well No 2. Name of Operator MARBOB ENERGY CORPORATION 9. Pool name or Wildcat 3. Address of Operator PO BOX 227, ARTESIA, NM 88211-0227 ARTESIA: GLORIETA YESO 4. Well Location 330 L : 2210 Feet From The SOUTH Feet From The WEST __ Line and ___ Township County Range 28E **EDDY** 17S 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 10. Date Spudded 1/27/03 1/18/03 2/6/03 3620' GL 16. Plug Back T.D. 17. If Multiple Compl. How Rotary Tools Cable Tools 15. Total Depth Drilled By Many Zones? 4140' 4150' 0 - 415019. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 3492' - 3852' YESO 22. Was Well Cored 21. Type Electric and Other Logs Run DLL, CSNG 23. CASING RECORD (Report all strings set in well) WEIGHT LB/FT. **DEPTH SET HOLE SIZE CEMENTING RECORD** AMOUNT PULLED CASING SIZE 8 5/8" 516' 12 144" NONE 24# 350 SX, CTRC 5 1/2" 17# 4150' 7 7/8" 850 SX. CIRC NONE TUBING RECORD LINER RECORD 24 DEPTH SET PACKER SET воттом SACKS CEMENT SCREEN SIZE TOP SIZE 7/87 3463' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL ACDZ W/ 2000 GAI, 15% HCL ACID 3492' - 3852' (20 SHOTS) 3492-3852 PRODUCTION 28 Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) **Date First Production PROD** 2/7/03 PUMPING Oil - Bhl Gas - MCF Water - BbL. Gas - Oil Ratio Prod'n For Choke Size Hours Tested Date of Test Test Period 497 2/8/03 Gas - MCF Water - BbL. Oil Gravity - API - (Corr.) Calculated 24-Oil - BbL. Casing Pressure Flow Tubing Press. Hour Rate Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) LENDELL HAWKINS SOLD 30. List Attachments LOGS, DEVIATION SURVEY 31. I hereby deriffy that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed

NO a la

Signature

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	50	outneastern	New Mexico		NC	ortnwestern	New Mexico		
T. Anh	V	T.	Canyon	T. Ojo	Alamo	T.	Penn. "B"		
T. Salt	<i></i>	Т.	Strawn	T. Kirtl	and-Fruit	land T.	Penn. "C"		
B. Salt		Т.	Atoka	T. Pict	ured Cliff	s T.	Penn. "D"		
T. Yate	es	528 T.	Miss	T. Cliff	House	Т.	Leadville		
T. 7 Riv	vers	Т.	Devonian	T. Mer	nefee	T.	Madison		
T. Que	en	1338 T.	Silurian	T. Poir	nt Lookou	it T.	Madison Elbert		
T. Grav	/burg	T.	Montoya	T. Mar	ncos	T.	McCracken		
T. San	Andres	<u>2932</u> T.	Simpson	T. Gall	up	T.	Ignacio Otzte		
T. Glor	ieta	3488 T.	McKee	Base 0	Greenhor	n T.	Granite		
T. Pado	dock	T.	Ellenburger	T. Dak	ota	T.			
T Bline	hrv	Т	Gr Wash	T Mor	rison	Т			
T. Tubb	·	T.	Delaware Sand T. Todilto Bone Springs T. Entrada T. Wingate		T.				
T. Drinkard T.			3one Springs T. Entrada		T.				
T. Abo		T.		T. Win	gate	T.			
T. Wolf	camp _	I.	·	1. Chir	nie	I.			
T. Penr	า	T.		T. Perr	main	T.			
T. Cisc	O (Bough	ı C) T.		T. Pen	n. "A"	T.			
			OIL OR GAS	SANDS OF	ZONES				
No. 1. f	rom	to		No.	3, from		to		
No. 2. f	rom	to		No.			to		
	•••••	•••••		NT WATER			•••••		
l l	4-4	rata of water							
Include data on rate of water inflow and elevation to which water rose in hole.									
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			to			et			
No. 2, f	rom		to		fee	et et			
No. 2, f			to		fee	et et et			
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No. 2, f No. 3, f	rom	LITHOLO	to	 (Attach add	fee fee litional sh	et et et eet if necessa	 ary)		
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LEM DRILLING, INC.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

January 29, 2003

Marbob Energy Corporation PO Drawer 227 Artesia, NM 88211-0227 JAN 3 0 2003

RE:

D State #6 2210' FSL & 330' FWL

Sec. 26, T17S, R28E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION	DEPTH	DEVIATIO
392'	1°	3034'	2 1/4°
483'	1 3/4°	3168'	3°
730'	1 3/4°	3229'	1 1/2°
977'	1 3/4°	3292'	1 1/2°
1224'	1/2°	3386'	2°
1467'	1°	3514'	1°
1715'	1/2°	3636'	1 1/4°
1964'	1°	3885'	1 3/4°
2211'	3/4°	4133'	1 1/2°
2457'	1°	4150'	1 1/2°
2705'	2°		

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me

this 29th day of January, 2003.

Notary Public





NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON
Governor
Joanna Prukop
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

GEOLOGICAL TOPS

Marbob Energy Corporation 'D' State #6 Unit L, Sec. 26, T-17-S R-28-E 2210' FSL & 330' FWL (G.L.-3620'; K.B.-3632') Eddy Co., N.M. 30-015-32482

Geological Tops per/Bryan G. Arrant-OCD

Yates	528'
Seven Rivers	860'
Bowers	1113'
Queen	1338'
San Andres	2932'
Glorieta	3428'