

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-015-32620
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name Harroun 15
Well No. 14
Pool name or Wildcat

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/>
Name of Operator Pogo Producing Company
Address of Operator P. O. Box 10340, Midland, TX 79702-7340
Well Location Unit Letter D : 660 Feet From The North Line and 750 Feet From The West Line Section 15 Township 24S Range 29E NMPM Eddy County
Elevation (Show whether DF, RKB, RT, GR, etc.) 2930'

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ANBANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

<sup>12</sup>Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU Patterson #54. Spud well @ 19:30 hrs 02/14/03. Drld 17-1/2" hole to 577'. TD reached @ 09:45 hrs 02/15/03. Ran 13 jts 13-3/8" 48# H-40 STC csg. Cmt'd w/ 470 sks 35:65 POZ C @ 12.8 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Circ 41 sks to surface. Plug down @ 18:30 hrs 02/15/03. WOC 20-1/2 hrs. Make cut-off. Install WH. NU BOP's & test to 1000# ok.

Intermediate Csg - Drld 11" hole to 2878'. TD reached @ 00:45 hrs 02/20/03. Ran 65 jts 8-5/8" 32# J-55 STC csg. Cmt'd w/ 750 sks 35:65 POZ @ 12.5 ppg followed by 200 sks Cl "C" + 2% CaCl2 @ 14.8 ppg. Plug down @ 11:45 hrs 02/20/03. Circ 188 sks to surface. WOC 25 hrs. Make cut-off. Install WH. NU BOP's & test to 3000# ok.

TD & Prod Csg - Drld 7-7/8" hole to 8000'. TD reached @ 19:00 hrs 02/28/03. Logged well w/ Baker Atlas. Ran 180 jts 5-1/2" 15.5# & 17# J-55 LTC csg. Cmt'd 1<sup>st</sup> stage w/ 665 sks Cl "C" + additives @ 14.09 ppg. Circ 48 sks to surface. Cmt'd 2<sup>nd</sup> stage w/ 950 sks Cl "C" + additives @ 14.09 ppg. Ran CBL 03/08/03. TOC @ 1300'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Sr. Operation Tech DATE 03/27/03  
TYPE OR PRINT NAME Cathy Tomberlin (915)685-8100 TELEPHONE NO.

(This space for State Use)

APPROVED BY Record TITLE \_\_\_\_\_ DATE 3-31-03  
CONDITIONS OF APPROVAL, IF ANY: