

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM04044411a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
DEVON ENERGY PRODUCTION CO. LPContact: KAREN COTTOM
E-Mail: karen.cottom@dvn.com8. Lease Name and Well No.
TODD 13 E FEDERAL 263. Address 20 NORTH BROADWAY
OKLAHOMA CITY, OK 73102-82603a. Phone No. (include area code)
Ph: 405.228.75129. API Well No.
30-015-32632

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface SWNW 1980FNL 330FWL

At top prod interval reported below SWNW 1980FNL 330FWL

At total depth SWNW 1980FNL 330FWL

10. Field and Pool, or Exploratory
INGLE WELLS DELAWARE11. Sec., T., R., M., or Block and Survey
or Area Sec 13 T23S R31E Mer NMP12. County or Parish
EDDY13. State
NM14. Date Spudded
01/21/200315. Date T.D. Reached
02/07/200316. Date Completed
☐ D & A ☒ Ready to Prod.
02/25/200317. Elevations (DF, KB, RT, GL)*
3497 GL18. Total Depth: MD
TVD 854019. Plug Back T.D.: MD
TVD 842820. Depth Bridge Plug Set: MD
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR CNL AIT CMR CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	862		867		0	
11.000	8.625 J55	32.0	0	4438		1340		0	
7.875	5.500 J55	15.5	0	8540		860		3440	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8256							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	6594	8275	6594 TO 8275	0.400	82	PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8256 TO 8275	FRAC'D W/42641 GAL WTR & 120,000#SD
7215 TO 7221	ACIDIZED W/1000 GAL 7.5% PENTOL, FRAC'D W/27,417 GAL SPECTRA & 72,000#SD
6594 TO 6610	ACIDIZED W/1500 GAL 7.5% PENTOL, FRAC'D W/11,630 GAL WTR & 28000# SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/25/2003	02/28/2003	24	→	63.0	73.0	252.0	43.0	0.82	ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
0	0	0.0	→	63	73	252	1159	POW	

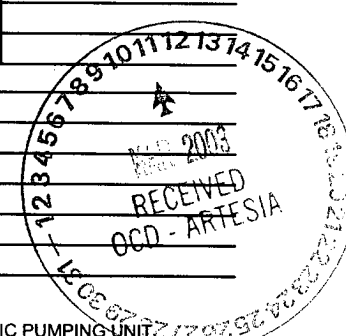
28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #19340 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CHERRY CANYON	5419	7044		RUSTLER	783
BRUSHY CANYON	7044	8341		SALT	1140
				BASE SALT	4212
				BELL CANYON	4450
				CHERRY CANYON	5419
				BRUSHY CANYON	7044
				BONE SPRING	8341
				TOTAL DEPTH	8540

32. Additional remarks (include plugging procedure):

2/13/03 Ran Logs, TOC @ 3440', TIH w/csg gun, perf'd Lower Brushy Canyon 8256-8275 2SPF, Total 38 holes. Frac'd w/42641 gal wtr & 120,000# SD
 2/14/03 TIH w/csg guns perf'd Brushy Canyon 2SPF @ 7215-7221 & 6594-6610 Total 44 holes. Acidized 7215-21 w/1000 gal 7.5% Pentol
 2/15/03 Frac'd Brushy Canyon 7215-21 w/27,417 gal spectra frac & 72,000# SD
 2/17/03 Acidized perf's 6594-6610 w/1500 gal 7.5% Pentol
 2/20/03 Frac'd Brushy Canyon perf's 6594-6610 w/11,630 gal wtr & 28000# SD
 2/21/03 TIH w/tub bottom of tub @ 8256'

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #19340 Verified by the BLM Well Information System.
 For DEVON ENERGY PRODUCTION CO. LP, sent to the Carlsbad

Name (please print) KAREN COTTOMTitle ENGINEERING TECHNICIAN

Signature _____ (Electronic Submission)

Date 03/07/2003

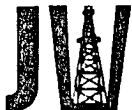
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #19340 that would not fit on the form

32. Additional remarks, continued

2/25/03 TIH w/pump & rods, hung well on prod.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

February 10, 2003

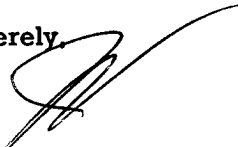
Devon Energy Production Co., LP
20 N. Broadway
Oklahoma City, OK 73102

RE: Todd "13E" Federal #26
Sec. 13, T-23-S, R-31-E
Eddy County, New Mexico

The following is a Deviation Survey on the referenced well:

257' - 3/4°	1615' - 3/4°	4398' - 3 1/4°	7989' - 1 1/2°
380' - 3°	2026' - 1/2°	4499' - 4°	8454' - 1 1/2°
434' - 3 3/4°	2525' - 1/2°	4562' - 3 1/2°	8518' - 2°
496' - 3 1/4°	3002' - 1/2°	4657' - 2°	
557' - 4°	3479' - 1°	4752' - 2°	
615' - 4°	3891' - 4°	4847' - 1 1/2°	
672' - 3°	3986' - 4 1/2°	5291' - 1°	
730' - 4°	4049' - 3 1/2°	5703' - 2 1/2°	
845' - 2 1/4°	4112' - 3 3/4°	6145' - 1 1/2°	
921' - 2 3/4°	4175' - 3 1/2°	6619' - 1°	
1015' - 2°	4238' - 3°	7055' - 1/4°	
1141' - 3/4°	4301' - 3°	7550' - 2°	

Sincerely,


Jerry W. Wilbanks
President



STATE OF NEW MEXICO)

COUNTY OF CHAVES)

The foregoing was acknowledged before me this 10th day of February, 2003 by Jerry W. Wilbanks.

MY COMMISSION EXPIRES

June 19, 2003


NOTARY PUBLIC



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON

Governor

Joanna Prukop

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

GEOLOGICAL TOPS

Devon Energy Corporation

Todd '13E' Federal #26

Unit E, Sec. 13, T-23-S R-31-E

1980' FNL & 330' FWL (G.L.-3497'; K.B.-3509')

Eddy Co., N.M.

30-015-32632

Geological Tops per/Bryan G. Arrant-OCD

Rustler	783'
Salado	1142'
Base of Salt	4211'
Lamar Limestone	4450'
Bell Canyon	4489'
Cherry Canyon	5419'
Brushy Canyon	7044'
Bone Spring	8341'