

Form 3160-5
(JUNE 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OPERATOR'S COPYFORM APPROVED
Budget Bureau No. 1004-0135
Expires: 03/31/1993**SUNDRY NOTICES AND REPORTS ON WELLS**Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals**SUBMIT IN TRIPLICATE**

5. Lease Designation and Serial No.

NM-0554221

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #33

9. API Well No.

30-015-32476

10. Field and Pool, or Exploratory Area

Nash Draw Brushy Canyon

11. County or Parish, State

Eddy County, New Mexico

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030
Roswell, New Mexico 88202-1030 505-622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

S.L. 10' FSL & 175' FWL - Section 12-23S-29E

B.H.L. 2650' FSL & 2250' FWL Section 11-23S-29E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Interest
☒ Subsequent Report
☐ Final Abandonment Notice☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER

Drilling Process

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log and Log Supplement.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

ACCEPTED FOR RECORD

JAN - 6 2003

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

10/27/02: NUBOP. Run bond log & csg inspection logs.

11/02/02: TIH w/1.83 Deg motor assembly. PU motor assembly. TIH, pressure up on DP. Pipe plugged. TOH, pipe scale in motor, TIH circ POH & PU BHA.

11/05/02: Reaming @ 3890'. Circ bottom up. POH to check BHA, stuck @ 5028'. Work string through tight spot with jars for 90', free. POH. LD BHA & 1.83 Deg motor. PU Reamer. TIH. Ream 2995-3890'.

11/07/02: TOH w/reams.

11/20/02: TD 9573' @ 4:15 a.m.

11/22/02: Ran 66 jts. 5.5-17#/ft. total 2963'. 167 jts. 5.5-17#/ft. total 6587'. Cmt'd @ 9573': Cmt'd first stage w/833 sx POZ "C". Cmt'd second stage w/100 sx Lite, 750 sx Litecrete. RU run 5-1/2" csg to 9573' Circ 25 sx first stage & circ 100 sx second stage.

11/23/02: Release rig. Set slips. NU wellhead & jet pits.

11/27/02: MIRU. Run 4 3-1/2" collars. Top subs & run 5 jts 2-7/8" tbg. SISO.

12/02/02: RU. TIH w/4-3/4" bit, down hole mtr assembly, 98 jts tbg & 10 3-1/2" collars. Run 136 jts. SISO.

12/03/02: Run 42 jts tbg. Tag @ 8891'. SISO.

12/06/02: RU. Hook up to reverse pit. Circ hole w/250 bbls 2% KCL. RD. Start out of hole w/tool. SISO.

12/07/02: Prep to frac.

12/11/02: RU. Frac via 5-1/2" csg w/202,000# C-Lite, 85,000 YF-130 ST & WF-130 fluids. Pump 70,088 gals YF-130 ST, 12,354 gal WF-130, 200,870# 18/30 C-Lite, 2000 gal 7-1/2% NeFe Acid. Avg Treating PSI 1823#. Max Treating PSI 6190#. Avg Inj. Rate 25.7 BPM. Max Inj. Rate 31.1 /BMP. ISDP 952#, 5'-844#, 10'-813#, 15'-800#. Flow to pit.

12/12/02: Switch to frac tanks @ 3:30 p.m.

12/27/02: Gas line plugged. Prep to clear gas line with 2 bbls of methanol.

12/28/02: Prep to install pkr, tbg and gas lift system.

12/31/02: TIH w/pkr & 9 gas lift valves. Set pkr @ 6876'. NDBOP. Flange up wellhead. Lay flowline. Move gas lift compressor. Prep to tie into separator.

01/02/03: Lay flowline. Complete tying in compressor to separator. Swab well in. Flowing to battery.

14. I hereby certify that the foregoing is true and correct

Signed: *[Signature]*

Title: Production Records

Date: 01/03/03

(This space for Federal or State office use)

Approved by:

Title:

Date:

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make in any department or agency of the United States any false, fictitious or fraudulent statements or representations or to buy or sell within its jurisdiction.

* See instruction on Reverse Side

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