Form 3160-5 (JUNE 1990)

Oil Cons.

<u> </u>	01.0.
UNITED STATES N.M. DI	V-Dist. 2 FORM APPROVED
DEPARTMENT OF THE INTERIOR 01 W. Gr BUREAU OF LAND MANAGEMENT Artesia, N	and AvenueBureau No. 1004-0135
Artesia, N	
RY NOTICES AND REPORTS ON WELLS	NM-0554221

		C ICL II AN A TO A
· · · · · · · · · · · · · · · · · · ·	drill or to deepen or reentry to a different reservoir. N FOR PERMIT-* for such proposals	NM-0554221 6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation V
SUBN	IIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well		Nash Unit
Oil Gas X Well Well Other		9 Wall Name and Ma
2. Name of Operator		Nash Unit #33 © RECEIVED ARTESIA
STRATA P 3. Address and Telephone No. P. O. Box	RODUCTION COMPANY	9. API Well No. 30-015-32476 10. Field and Pool, or Exploratory Area Nash Draw Brushy Canyon
	ew Mexico 88202-1030 505-622-1127	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or S		Nash Draw Brushy Canyon
	_ & 175' FWL - Section 12-23S-29E	11. County or Parish, State
	' FSL & 2250' FWL Section 11-23S-29E	Eddy County, New Mexico
2. CHECK APPROPRIATE E	OX(s) TO INDICATE NATURE OF NOTI	
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
[♥]	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
	OTHER INSTALL GAS	Dispose Water
	LIFT SYSTEM	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
TOH. TIH w/retrieva	BOP. TIH w/retrievable tool. Tag top of able tool. Latch on to RBP at 6800'. TOF DBOP. Flange up wellhead. SISD.	TIH w/pkr and gas lift system.
TOH. TIH w/retrieva Set pkr at 6645'. NE 2/28/03: Open well up to batt 3/08/03: Flow well down. RU 3/09/03: Flow well down. Pre 3/10/03: Flow well down. TO compressor. Flowin Producing bottom hole press	able tool. Latch on to RBP at 6800'. TOPDBOP. Flange up wellhead. SISD. ery on 1/2" choke. Flowing. swab. Swab. SISD. p to run gas lift system. H w/tools. PU & GIH w/gas lift system. It g to battery. sure test performed on 3/15/03 indicates a	sand at 6569'. Circ down to RBP. TIH w/pkr and gas lift system. ACCEPTED FOR RECORD MAR 2 4 2003 ALEXIS C. SWOBODA PETROLEUM ENGINEER NDBOP. NU wellhead. Start approximately 2000# of hydrostatic
TOH. TIH w/retrieva Set pkr at 6645'. NE 2/28/03: Open well up to batt 3/08/03: Flow well down. RU 3/09/03: Flow well down. Pre 3/10/03: Flow well down. To compressor. Flowin Producing bottom hole press pressure on formation. Either 2900' below surface. Unable rig up evening of 3/18/03 or set.	able tool. Latch on to RBP at 6800'. TOP DBOP. Flange up wellhead. SISD. ery on 1/2" choke. Flowing. swab. Swab. SISD. ep to run gas lift system. H w/tools. PU & GIH w/gas lift system. If g to battery. sure test performed on 3/15/03 indicates a per top gas lift valve stuck open or tubing/open to rig up pulling unit 3/17/03 and 3/18/03 every early morning of 3/19/03.	Sand at 6569'. Circ down to RBP. TIH w/pkr and gas lift system. ACCEPTED FOR RECORD MAR 2 4 2003 ALEXIS C. SWOBODA PETROLEUM ENGINEER NDBOP. NU wellhead. Start approximately 2000# of hydrostatic collar leak possible at approximately 3 due to strong gusty winds. Plan to
TOH. TIH w/retrieva Set pkr at 6645'. NE 2/28/03: Open well up to batt 3/08/03: Flow well down. RU 3/09/03: Flow well down. Pre 3/10/03: Flow well down. To compressor. Flowin Producing bottom hole press pressure on formation. Either 2900' below surface. Unable rig up evening of 3/18/03 or 3/19/03: Compressor down 2	able tool. Latch on to RBP at 6800'. TOF DBOP. Flange up wellhead. SISD. ery on 1/2" choke. Flowing. swab. Swab. SISD. ep to run gas lift system. H w/tools. PU & GIH w/gas lift system. It g to battery. sure test performed on 3/15/03 indicates are top gas lift valve stuck open or tubing/or to rig up pulling unit 3/17/03 and 3/18/03 very early morning of 3/19/03.	sand at 6569'. Circ down to RBP. TIH w/pkr and gas lift system. ACCEPTED FOR RECORD MAR 2 4 2003 ALEXIS C. SWOBODA PETROLEUM ENGINEER NDBOP. NU wellhead. Start approximately 2000# of hydrostatic collar leak possible at approximately 3 due to strong gusty winds. Plan to g. Gas lift Valves did not show up. SISD.
TOH. TIH w/retrieva Set pkr at 6645'. NE 92/28/03: Open well up to batt 93/08/03: Flow well down. RU 93/09/03: Flow well down. Pre 93/10/03: Flow well down. TO compressor. Flowin Producing bottom hole press pressure on formation. Either 2900' below surface. Unable rig up evening of 3/18/03 or 93/19/03: Compressor down 2 3/20/03: Flow well down. WC	able tool. Latch on to RBP at 6800'. TOP DBOP. Flange up wellhead. SISD. ery on 1/2" choke. Flowing. swab. Swab. SISD. ep to run gas lift system. H w/tools. PU & GIH w/gas lift system. If g to battery. sure test performed on 3/15/03 indicates a per top gas lift valve stuck open or tubing/open to rig up pulling unit 3/17/03 and 3/18/03 every early morning of 3/19/03.	sand at 6569'. Circ down to RBP. TIH w/pkr and gas lift system. ACCEPTED FOR RECORD MAR 2 4 2003 ALEXIS C. SWOBODA PETROLEUM ENGINEER NDBOP. NU wellhead. Start approximately 2000# of hydrostatic collar leak possible at approximately 3 due to strong gusty winds. Plan to g. Gas lift Valves did not show up. SISD. t okay. Found no hole. Set pkr at
TOH. TIH w/retrieva Set pkr at 6645'. NE 92/28/03: Open well up to batt 93/08/03: Flow well down. RU 93/09/03: Flow well down. Pre 93/10/03: Flow well down. TO compressor. Flowin Producing bottom hole press pressure on formation. Either 2900' below surface. Unable rig up evening of 3/18/03 or 93/19/03: Compressor down 2/19/03: Flow well down. WC	able tool. Latch on to RBP at 6800'. TOPDBOP. Flange up wellhead. SISD. ery on 1/2" choke. Flowing. swab. Swab. SISD. p to run gas lift system. H w/tools. PU & GIH w/gas lift system. If g to battery. sure test performed on 3/15/03 indicates a per top gas lift valve stuck open or tubing/open to rig up pulling unit 3/17/03 and 3/18/03 et or rig up pulling unit 3/17/03 and 3/18/03 et or rig up morning of 3/19/03. 4 hrs. Killed well. Release pkr. TOH w/tbg. Valves. TIH w/tbg. Test to 5000#. Test RU swab. Swab to tank battery. Kick weret	sand at 6569'. Circ down to RBP. TIH w/pkr and gas lift system. ACCEPTED FOR RECORD MAR 2 4 2003 ALEXIS C. SWOBODA PETROLEUM ENGINEER NDBOP. NU wellhead. Start approximately 2000# of hydrostatic collar leak possible at approximately 3 due to strong gusty winds. Plan to g. Gas lift Valves did not show up. SISD. t okay. Found no hole. Set pkr at
TOH. TIH w/retrieva Set pkr at 6645'. NE 92/28/03: Open well up to batt 93/08/03: Flow well down. RU 93/09/03: Flow well down. Pre 93/10/03: Flow well down. TO compressor. Flowing Producing bottom hole press pressure on formation. Either 2900' below surface. Unable rig up evening of 3/18/03 or 93/19/03: Compressor down 2/3/20/03: Flow well down. WC 6454'. NU wellhead.	able tool. Latch on to RBP at 6800'. TOP DBOP. Flange up wellhead. SISD. ery on 1/2" choke. Flowing. swab. Swab. SISD. ep to run gas lift system. H w/tools. PU & GIH w/gas lift system. No get to battery. sure test performed on 3/15/03 indicates a per top gas lift valve stuck open or tubing/or to rig up pulling unit 3/17/03 and 3/18/03 very early morning of 3/19/03. 4 hrs. Killed well. Release pkr. TOH w/tbg. Valves. TIH w/tbg. Test to 5000#. Test RU swab. Swab to tank battery. Kick w	sand at 6569'. Circ down to RBP. TIH w/pkr and gas lift system. ACCEPTED FOR RECORD MAR 2 4 2003 ALEXIS C. SWOBODA PETROLEUM ENGINEER NDBOP. NU wellhead. Start approximately 2000# of hydrostatic collar leak possible at approximately 3 due to strong gusty winds. Plan to g. Gas lift Valves did not show up. SISD. t okay. Found no hole. Set pkr at
TOH. TIH w/retrieva Set pkr at 6645'. NE 2/28/03: Open well up to batt 3/08/03: Flow well down. RU 3/09/03: Flow well down. Pre 3/10/03: Flow well down. TO compressor. Flowin Producing bottom hole press pressure on formation. Either 2900' below surface. Unable rig up evening of 3/18/03 or 3/19/03: Compressor down 2/3/20/03: Flow well down. WC 6454'. NU wellhead.	able tool. Latch on to RBP at 6800'. TOPDBOP. Flange up wellhead. SISD. ery on 1/2" choke. Flowing. swab. Swab. SISD. p to run gas lift system. H w/tools. PU & GIH w/gas lift system. If g to battery. sure test performed on 3/15/03 indicates a per top gas lift valve stuck open or tubing/open to rig up pulling unit 3/17/03 and 3/18/03 et or rig up pulling unit 3/17/03 and 3/18/03 et or rig up morning of 3/19/03. 4 hrs. Killed well. Release pkr. TOH w/tbg. Valves. TIH w/tbg. Test to 5000#. Test RU swab. Swab to tank battery. Kick weret	sand at 6569'. Circ down to RBP. TIH w/pkr and gas lift system. ACCEPTED FOR RECORD MAR 2 4 2003 ALEXIS C. SWOBODA PETROLEUM ENGINEER NDBOP. NU wellhead. Start approximately 2000# of hydrostatic collar leak possible at approximately 3 due to strong gusty winds. Plan to g. Gas lift Valves did not show up. SISD. It okay. Found no hole. Set pkr at well off. Well flowing.