

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

5 Form C-103
Revised March 25, 1999

WELL API NO. 30-015-32320
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name: Clyde
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	Well No. 1	
2. Name of Operator Cencho Oil & Gas Corp.	Pool name or Wildcat Carlsbad; Morrow-South Pre Gas	
3. Address of Operator 110 W Louisiana, Ste 410, Midland, Tx 79701		
4. Well Location Unit Letter P : 660 feet from the South line and 990 feet from the East line Section 22 Township 23S Range 26E NMPM Eddy County		
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3286 R		

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: Acid / Perf <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9-13-02 Jag PBD @ 11,388'. Tested csg to 2500 psi - OK. Pumped 3 bbls. 10% acetic acid. Displaced w/ 42-1/2 bbls 7% KCl water to spot acid from 11,700' to 11,506'. RD.

9-16-02 RU Baker Hughes JH w/ 3 3/8" csg gun + perf Morrow sand from 11,660' - 11,684', 24'-49' holes. RDH w/ 353 lbs 2 3/8" N80 thg. Set pcr @ 11,508'. Tested annulus to 1000 psi. Began swabbing.

9-18-02 Acidizing 11,660' - 11,684' w/ 4000 gals. 7 1/2% Morrow blend acid containing 20% Methanol + 127,000 SCF of nitrogen. Zone broke @ 5447#. 70 BS Swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Haylie Urias TITLE Regulatory Analyst DATE 3-12/03

Type or print name Haylie Urias (Note: For? Call Brenda x 257) Telephone No. (915) 683-7443

(This space for State use)

APPROVED BY [Signature] TITLE District Supervisor DATE MAR 17 2003

Conditions of approval, if any: