

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-015-32320
Indicate Type of Lease	STATE ☐ FEE ☒
State Oil & Gas Lease No.	
Lease Name or Unit Agreement Name	Clyde
Well No.	1
Pool name or Wildcat	Carlsbad; Morrow South Pre B

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A WELL TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER	RECEIVED OCD - ARTESIA
Name of Operator Cencho Oil & Gas Corp. ✓	Well No. 1
Address of Operator 110 W. Louisiana, Ste 410, Midland, Tx 79701	Pool name or Wildcat Carlsbad; Morrow South Pre B
Well Location Unit Letter P : 660 Feet From The South Line and 990 Feet From The East Line	
Section 22 Township 23 S Range 26 E NMPM Edley County	
Elevation (Show whether DF, RKB, RT, GR, etc.)	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perf / Acid ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-1-02 MERU Baker Atlas. Run & set 10K CIBP @ 11,650'. Perf 11,640' - 11,580' w/ predator guns - 2 SPF. 123 holes. Loaded csg. w/ 72 lbs 7% KCL after setting CIBP & tested same to 3000# - OK. Set w/ w/ re-entry guide XN nipple, 10' sub, pkr, & on/off tool & 350 lbs. Set pkr.
10-3-02 RV BQ Services & acidized 11,580' - 11,640' w/ 7500 gals 7 1/2 % Morrow blend acid + 20% methanol & energized w/ 221, 088 & C7 of 112. Zone broke @ 6406#. 150 BS. Swabbing.
10-9-02 Testing.
10-17-02 RUTSQ & TIH w/ 3.625" gauge ring to 11,645'. TON & TIH set 4 1/2" 10K CIBP @ 11,570' tested to 3000#. Perf'd 2 SPF - 21 holes @ 11,524' - 11,534' w/ 3 1/2" premium charges. RD. TQH w/ BHA pkr & thg. Set pkr @ 11,380'. Swab.

See Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Haylie Urias TITLE Regulatory Analyst DATE 3-12-03
TYPE OR PRINT NAME Haylie Urias TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

MAR 17 2003

- 10-19-02 MURU Tree Service & BJ Service. Acidized 11,524 - 11,534 w/2000 gals 7½% Morrow acid (20% Methanol) & 85000 LCF of N2. Flowing Back.
- 11-1-02 POH & LD all 2¾" tbg. tbg pipe rams on hyd BOP to 3½". SD
- 11-4-02 TIH w/286 jts 3½" N-80 tbg set at 9000' + 79 jts 2¾" C & hydnl
- 11-7-02 MURU BJ Service & free Morrow perms (11,524 - 11,534) w/29,000 gals 70 quality binary foam carrying 26,000# 20/40 interpers. Flushed w/ binary foam. Testing
- 12-2-02 Del WO PL
- 1-10-03 Turned well on & began testing.

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w/2000 gals 7½% Morrow acid (20% Methanol) &
85000 AC7 of N2. Flowing Back.

11-1-02 POH & LD all 2¾" tbg. Chg pipe rams on hyd BOP
to 3½" SD

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jts 2¾" CD hydrl

11-7-02 MURU B J Service & free Morrow perfs (11,524 - 11,534)
w/29,000 gals 70 quality binary foam carrying
26,000# 20/40 interprop. Flushed w/ binary foam.
Testing

12-2-02 Ld WO PL

1-10-03 Turned well on & began testing.