1625 N. French Dr., Hobbs, NM 88240

• 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised July 28, 2000

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I.

Yates Petroleum Corporation 105 South Fourth Street	10				· W					1 1				
Yates Petroleum Corporation 105 South Fourth Street	Operator na	me and Add	ress					² OGRID Number						
Artesia NM 88210	Yates Pet	roleum (Corpora	tion								573		
Artesia NM 88210 AAPI Number 4 API Number 5 Proof Name Coyote Draw Permo Permo 7 Property Code 12866 Verbena UV Deep Federal 1	105 South	Fourth	Street							3 Reas	on for Filing	Code/ Effective I	Date	
30-005-61748 Copyrity Name	Artesia N	M 8821	0											
30-005-61748 Copyrity Name														
Property Code	4 API Number	г		5 Pool Name							6 Pool Code			
Property Code	30-005-61	748			(Covote Dr	raw Per	y Permo Penn						
12866 Verbena UV Deep Federal				8		- Joyott Di		7/150						
Both Control		ae		Property Nam		Jerhena I I	IV Deer	n Eadaral				Well Numb	per	
March Marc		Location			v	erbena C	V Dee	<u>p rederar</u>				<u> </u>		
11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Peer from the North-South line Peer from the Earl/West line Country "Lee Cole Producing Method Code 7/12/203 "Gine Consection Date 7/12/203 "Cole Consection Date 1/12/203 "Cole Cole Cole Cole Cole Cole Cole Cole	Ul or lot no.	Section	1		Lot.ldn			North/Sou	th Line	Feet	from the	East/West line	County	
County C	H	26	7S	25E		198	0	North			660	East Chaves		
County C	11 Potto	m Holo I												
The Cols Producing Method Cods Gas Connection Date Producing Method Cods Gas Connection Date Producing Method Cods Gas Connection Date Producing Method Cods				nin Range	Lot Idn	Fast from the North/South line			th line	Foot	from the	Footowas line		
III. Oil and Gas Transporters 147831			10,1102	- Lot Idii		reet not	reet nom the		Noru/South line		nom the	East west line	County	
III. Oil and Gas Transporters 147831	12 Lse Code	13 Producir	g Method C	Code 14 Gas	15 C	15 C-129 Permit Number		1	¹⁶ C-129 Effective Date			17 C-129 Expiration Date		
147831 Agave Energy Company 105 South Fourth Street Artesia, NM 88210 105 South Fourth Street Artesia, NM 8821	F		F											
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147831 Agave Energy Company 105 South Fourth Street Artesia, NM 88210 105 South Fourth Street Artesia, NM 8821	III. Oil and Gas Transporters													
147831 Agave Energy Company 2779530 G Unit H of Section 26-T7S-R25E 105 South Fourth Street Artesia, NM 88210 E C C C C C C C C C	18 Transporter	OGRID	•					²⁰ POD ²¹ O/0			3 22 POD ULSTR Location			
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V. Produced Water Production Productio								l (m						
Unit H of Section 26-T7S-R25E							2.445 July 2.45			(4197)	RECEIVED			
Unit H of Section 26-T7S-R25E												150 OC	D - ARTESIA 📆 📈	
Unit H of Section 26-T7S-R25E				***	,					annord a		/UZ		
Unit H of Section 26-T7S-R25E						11			10.00			13.5°	(36)	
Unit H of Section 26-T7S-R25E										10.000		- 12	110168	
Unit H of Section 26-T7S-R25E	IV. Produce	d Water		24 non 111 omn 1										
V. Well Completion Data 2 Spud Date 9/9/02 2/11/03 5210' 5120' 4890'-4900' 3 Hole Size 10-3/4" 845' In Place 14-3/4" 10-3/4" 845' In Place 7-7/8" 4-1/2" 4250' In Place 3-7/8" 5210' 50 sx (TOC 4000') VI. Well Test Data 3 Date New Oil 5 Gas Delivery Date 2/12/03 2/16/03 2/4 hrs. 250 psi NA 4 Choke Size 1/2 Oil 1/2 Water 1/2 Mater 1	1													
23 Spud Date 26 Ready Date 27 TD 38 PBTD 29 Perforations 4890'-4900' 489	2779550	Unit H of Section 26-17S-R25E												
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7-7/8" 4-1/2" 4250' In Place 3-7/8" 5210' 50 sx (TOC 4000') VI. Well Test Data VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 2/12/03 2/16/03 24 hrs. 250 psi NA 41 Choke Size 42 Oil 43 Water 2 16/64" 0 0 0 122 4 hrs. 250 psi NA 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signafure: Tina Huerta Title: Regulatory Compliance Supervisor Date: Phone:														
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Thore.		Complia	nce Su										MARK S. F. CORP.	
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