

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
**2040 Pacheco St.**  
**Santa Fe, NM 87505**

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-5-63556
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-2494
7. Lease Name or Unit Agreement Name Biplane Unit
8. Well No. 1
9. Pool name or Wildcat Precambrian

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Yates Petroleum Corporation

3. Address of Operator  
105 S. 4th Street, Artesia, NM 88210

4. Well Location  
Unit Letter A 660 Feet From The North Line and 660 Feet From The East Line  
Section 16 Township 6S Range 27E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4,110'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>11. NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Yates Petroleum Corporation respectfully requests permission to make the following changes to the APD for this well.

Change APD hole/casing size and cement volumes as listed below.

The new program is as follows:

Hole Size	Casing Size	Casing Weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
14 3/4"	11 3/4"	42#	1250'	700sx	Surface
**11"	8 5/8"	24#	2270'	325 sx	1250'
7 7/8"	5 1/2"	17#	6700'	700 sx	TOC-4,000'

\*\* The 8 5/8" casing will only be set if there is lost circulation. If no lost circulation is encountered then the hole will be reduced to 7 7/8"

Verbal approval for this sundry was given by Bryan Arrant, OCD on 4/30/03

Thank you.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.  
SIGNATURE Jeremiah Mullen TITLE Drilling Engineer Asst. DATE 04/30/03  
TYPE OR PRINT NAME Jeremiah Mullen TELEPHONE NO. (505)-748-4378

(This space for State Use)  
APPROVED BY Jim W. Gunn TITLE District Supervisor DATE MAY 05 2003  
CONDITIONS OF APPROVAL, IF ANY: