

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-20718
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Devon Energy Production Company, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 20 N. Broadway, Suite 1500 Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Union Mead Fee Com. (28459)
4. Well Location Unit Letter H : 1980' feet from the north line and 660' feet from the east line Section 8 Township 22S Range 27E NMPM County Eddy, NM		8. Well No. 1
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3094', DF 3111', KB 3112'		9. Pool name or Wildcat Carlsbad, South (Morrow)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER: attempt to squeeze perms ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

4-1-2003 thru 4-8-2003 Current Morrow perms: 11,168-11,181', 11,307-11,370', 11,473-11,581'
POH with rods and pump (hold down missing). Pumped 2% KCl down annulus. ND well head, NU BOP and Enviro pan. TOH with 2 3/8" tubing. Pumped 2% KCl down casing on vacuum. Ran bit and casing scraper to 11,191'.
Set cement retainer at 11,130'. Loaded and press tested tubing then annulus. RU BJ Srvs. Press tested lines then established injection rate thru perms.
Pumped in 250 sx Class H; 140 sx above and 110 sx below retainer; TOC 9756'. Flushed with 12.5 BW and squeezed off at 3000 psi. Unable to reverse out. Pumped 40 BW to clean tubing.
Prep to drill cement. Tubing stuck when trying to POH. Ran free point. Cut 2 3/8" tubing at 7884'. Installed TIW valve. No press BU overnight. Ran overshot but unable to get any closer than 2-3' above TOF; possibly blocked by cement or casing may have collapsed. Pumped 2% KCl to clear tubing and well loaded. POH with fishing assembly.
Ran seating nipple and 252 jts 2 3/8" 4.7# N-80 tubing. ND Enviro pan and BOP, NU well head. SI for evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Engineering Advisor DATE 05/02/2003

Type or print name Gerald T. (Tom) Pepper X4513

Telephone No. (405)235-3611

(This space for State use)

APPROVED BY Accepted for record TITLE

DATE

Conditions of approval, if any:

MAY 06 2003