

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87416
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

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|---|
| WELL API NO. 30-015-26155 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐ Water Injection Well

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| 7. Lease Name or Unit Agreement Name: State 2 |
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2. Name of Operator
Pecos Production Company

8. Well No.
3

3. Address of Operator
400 W. Illinois, Ste 1070, Midland, TX 79701

9. Pool name or Wildcat
Shugart Yates 7-Rvrs Qn-GB

4. Well Location

Unit Letter D : 575 feet from the North line and 660 feet from the West line

Section 2 Township 19S Range 30E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3452' GR, 3465' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Temporarily Isolate Queen Perfs & Test 7-Rivers ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. TIH with mechanical and set CIBP, set at 2940'. Pressure test casing to 1000 psi.
2. Perforate 7-Rivers pay at 2323'-36' with 2 - .38" SPF (26 holes).
3. Treat perfs with 1000 gals 15% NEFE sour well HCl into tubing to spot.
4. Swab back load and test. If a reasonable show. Frac perfs as follows:
5. Press annulus to 1000 psi. Frac perfs from 2323'-36' with approx 10,000 gals 25# gel with 15 - 20,000# 16-30 sand. Flow back load and test.
6. Remove CIBP.
7. Return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William R. Huck TITLE VP - Engr. & Operations DATE 4/30/03

Type or print name William R. Huck Telephone No. (915) 620-8480

(This space for State use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE May 05 2003

Conditions of approval, if any: