

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30 015 05250

5. Indicate Type of Lease
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
LC031844

7. Lease Name or Unit Agreement Name
FREN OIL CO

8. Well Number 2

9. OGRID Number 14591

10. Pool name or Wildcat
GRAYBURG-JACKSON

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other TA Inj well ☒

2. Name of Operator Merit Energy Company

3. Address of Operator
13727 NOEL RD., STE. 500; DALLAS, TX 75240

4. Well Location

Unit Letter N : 660 feet from the SOUTH line and 1980 feet from the WEST line
Section 19 Township 17 Range 31E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3581 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: PUT BACK ON INJECTION ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WELL WAS T&A BY DEVON 2-27-02, CIBP @ 3010'. RAN MIT TO 560 PSI FOR 30 MIN. TSTD GOOD. MIT WITNESSED BY OCD.

MERIT PLANS TO UTILIZE THIS INJECTION WELL IN IT'S GRAYBURG JACKSON SEVEN RIVERS WATERFLOOD PILOT PROJECT. PLANS ARE TO HAVE WELL BACK ON INJECTION BY END OF 2004. AFTER WORKOVER PROCEDURE (TO BE DETERMINED) WILL TIE INTO INJECTION SYSTEM. PUT WELL ON INJECTION, MONITOR FOR SEVERAL MONTHS. WL TO RUN INJECTION PROFILE SURVEY.

REQUEST T&A STATUS UNTIL WORKOVER CAN BE COMPLETED.

A MIT is required to
attain or extend TA
status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Bev Hatfield TITLE REGULATORY ANALYST DATE 8-19-04

Type or print name Bev Hatfield E-mail address: Beverly.hatfield@meritenergy.com Phone No. 972 628 1630 (direct #)

For State Use Only

APPROVED BY: _____ TITLE _____ DATE AUG 23 2004

Conditions of Approval (if any):

When approved cc: WF, Petty, book, Gene Sundown