

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33147
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Unit Petroleum Company		6. State Oil & Gas Lease No.
3. Address of Operator 407 N. Big Spring St., Ste. 101 Midland, TX 79701		7. Lease Name or Unit Agreement Name Carlsbad
4. Well Location Unit Letter A: 660 feet from the North line and 660 feet from the East line Section 32 Township 22S Range 28E NMPM Eddy County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3019' GR		9. OGRID Number 115970
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		10. Pool name or Wildcat Dublin Ranch - Morrow
Pit Location: UL _____ Sect _____ Twp _____ Rng _____ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ; feet from the _____ line and _____ feet from the _____ line		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

AMENDED WITH CASING PRESSURE TEST ON 8/24/04

4-25-04 Spud well @ 6:00AM 4-25-4.

4-26-04 Drill 17½" hole to 440'. Ran 10 jts 13-3/8" H-40 48# casing to TD. Cemented with 450 sx Class "C" + 2% CaCl + ¼# flocele mixed @ 15 ppg and 1.34 ft3/sk. Circulated 46 sx cement to pits. WOC 34 hours. Closed blind rams, pressured stack and 13-3/8" casing to 600 PSIG for 30 minutes, no leak-off.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Matthew Doffer TITLE District Engineer DATE 5/3/04 08/24/04

Type or print name Matthew Doffer E-mail address: matthew.doffer@unitcorp.com Telephone No. 432-685-9020
(space for State use)

APPROVED BY _____ FOR RECORDS ONLY _____ DATE AUG 27 2004

Conditions of approval, if any:

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TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **AMENDED CASING TEST 8/24/04**
5-2-04 Drill 12-1/4" hole to 2,775'. Run and set 9-5/8" 40#/ft N-80 LT&C casing to 2,775'. Cement with 900 sxs of lead 35-65 Poz "C" - 5%D44 - .25pps D-24 - .2%D96, mixed @ 12.8 ppg and 2.01 ft3/sk. Tailed in w/200 sx "C" - .25 pps D25 & 1% CaCl2 mixed @ 14.8 ppg and 1.32 ft3/sk, circulated 100 sxs to surface. WOC 30 hrs before drillout. Pressured 9-5/8" to 2500 psig for 30 minutes with no pressure loss.
5-22-04 Drill 8 3/4" hole to 9,720'. Run and set 9,720' of 7" 26# HCP-110 LT&C casing. Cement with 535 sx 50/50 poz "H" + 2%D20+5%D44+.3%D167+.0.2%D65, mixed @ 14.2 ppg and 1.36 ft3/sx; tailed in with 150 sx Class "H" + .2%D13+.3%D167+.2%D65, mixed @ 15.6 ppg and 1.19 ft3/sx, calculated TOC of 6,000'. WOC 53 hrs before drillout. Pressured 7" to 2500 psig for 30 minutes with no pressure loss.
5-23-04 Test casinghead, BOP & choke flow system to 10,000 psi, okay.

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SIGNATURE Matthew Doffer TITLE District Engineer DATE 05-26-04 08/24/04
Type or print name Matthew Doffer E-mail address: matthew.doffer@unitcorp.com Telephone No. 432-685-9020
(space for State use)

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6-17-2004 Reached TD of 12,670' in 6.125" hole. Circulate for logging, POH. Ran DLL-MLL-ZDL-CDL-GR in two runs.
6-18-2004 Run 87 jts 4.5", 13.5 lb/ft AB STL P-110 liner to TD, top of liner at 9,260'.
6-19-2004 Cemented 4.5" liner w/400 sks 50/50 Poz H+5%Salt+4%D-167, set liner top packer and circulated 35 sxs cement out.
6-20-2004 Released Key Drilling Rig 329 at 1 pm.
6-30-2004 Pressure tested 7" casing & 4 1/2" liner to 3,000 psig for 30 minutes, no pressure loss.

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SIGNATURE Matthew Doffer TITLE District Engineer DATE 7-14-04 08/24/04

Type or print name Matthew Doffer
(space for State use)

E-mail address: matthew.doffer@unitcorp.com Telephone No. 432-685-9020

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