

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-33381

5. Indicate Type of Lease

STATE ☐ FEE ☒

State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Mewbourne Oil Company

8. Well No.

#1

AUG 13 2004

OCB-ARTESIA

3. Address of Operator

PO Box 5270
Hobbs, NM 88240 14744

9. Pool name or Wildcat

Cemetery, Morrow

4. Well Location

Unit Letter _____ P _____ 990 _____ Feet From The _____ South _____ Line and _____ 990 _____ Feet From The _____ East _____ Line

Section 7 Township 20S Range 25E NMPM Eddy County

10. Date Spud
06/22/04

Date T.D Reached
07/13/04

12. Date Compl. (Ready to Prod.)
07/29/04

13. Elevations (DF& RKB, RT, GR, etc.)
3535' GL

14. Elev. Casinghead
3535' GL

15. Total Depth
9700'

16. Plug Back T.D.
9654'

17. If Multiple Compl. How Many
Zones?

18. Intervals
Drilled By

Rotary Tools
X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
9414'-9504' Morrow

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL / DN / GR / CBL

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 7/8"	40#	1172	14 3/4"	1250	Surface
5 1/2"	17#	9700	8 3/4"	1585	TOC @ 400'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8897'	8883'

26. Perforation record (interval, size, and number)

9414'-9504' (26', 55 holes, 2 SPF, 6.5 GC, 21.4" Penetration, 0.24" EHD)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9414'-9504'	Frac with 1000 gals 7 1/2% NeFe acid and 35,000 gals
	70Q Binary Foam with 40,000 20/40 Interprop

28. PRODUCTION

Date First Production
07/29/04

Production Method (Flowing, gas lift, pumping - Size and type pump
Flowing)
Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test 08/11/04	Hours Tested 24	Choke Size 10/64	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 831	Water - Bbl. 0	Gas - Oil Ratio 831000
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Flow TP 1745	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 0	Gas - MCF 831	Water - Bbl. 0	Oil Gravity - API - (Corr.)
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
David Parsons

30. List Attachments
C104, Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Kristi Green

Signature

Kristi Green

Title Hobbs Regulatory

Date 08/12/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef		T. Canyon	7649
T. Salt		T. Strawn	8529
B. Salt		T. Atoka	8813
Lamar Limestone		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	640	T. Simpson	
T. Glorieta	2200	T. McKee	
T. Delaware	3127	T. Ellenburger	
T. Blinebry		T. Gr. Wash	
T. Tubb		T. Chester	9552
T. Drinkard		T. Bone Springs	3390
T. Abo		T. Morrow	9276
T. Wolfcamp	6122	T. Barnett	9504
T. Penn		T. TD	9700
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR: MEWBOURNE OIL CO
WELL/LEASE: TOMBSTONE 7 FED COM 1
COUNTY: EDDY, NM

048-0026

STATE OF NEW MEXICO
DEVIATION REPORT

233	1 1/2	7,127	1 1/2
710	1 3/4	7,294	1
1,155	1 3/4	7,582	1
1,472	2 1/2	7,965	1 1/2
1,724	2 1/2	8,284	1
1,979	2 1/4	8,460	1
2,298	2 1/4	8,770	1/2
2,458	2	9,122	1
2,776	2	9,434	1 3/4
3,222	1 3/4	9,700	1 1/2
3,669	1 1/4		
4,174	3/4		
4,686	3/4		
4,843	1 1/2		
5,035	2 1/2		
5,193	1 1/2		
5,353	1 3/4		
5,512	1 3/4		
5,672	1 1/4		
5,864	2		
6,024	1 1/4		
6,182	1 3/4		
6,342	1 1/2		
6,501	1 3/4		
6,659	1 1/2		
6,814	1 1/2		
6,977	1 1/2		

RECEIVED

AUG 18 2004

ODD-ARTESIA

By: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 27th day of July, 2004, by
Steve Moore on behalf of Patterson-UTi Drilling Company LP, LLLP.

J Robertson
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

