

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM02056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
N TURKEY TR MU 19. API Well No.  
30-015-23136-00-S110. Field and Pool, or Exploratory  
UNDESIGNATED

11. County or Parish, and State

EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
YATES PETROLEUM CORPORATIONContact: TINA HUERTA  
E-Mail: tinah@ypcnm.com3a. Address  
105 S 4TH STREET  
ARTESIA, NM 882103b. Phone No. (include area code)  
Ph: 505-748-4168  
Fx: 505.748.4585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 33 T18S R29E NENW 660FNL 1980FWL

RECEIVED

SEP 09 2004

OOP-ARTESIA

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |  |  |   |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen                      | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat              | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction            | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other          |
|   | <input type="checkbox"/> Change Plans         | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back                   | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/18/04 Rigged up pump equipment. Rigged up flow back lines. Moved tubing. POOH with 3 jts collars. Hang on parted casing. Mixed and spotted 25 sx cement at 8680'. Displaced cement to 8400'.

8/19/04 Opened well. Pumped down tubing - tubing plugged. TIH with tubing to 8680'. Did not tag plug. Tagged cement inside tubing at 6720'. Started POOH with tubing to fluid. Advised to RIH with tubing back to 8680'. Perforate tubing and casing at 6720'. Perforate 4 holes thru tubing at 6720'. Mixed and spotted 100 sx cement thru perfs. Displaced cement to 6100' inside tubing. POOH with 57 jts tubing (1760').

8/20-22/04 Tag cement at 7550'. (Unable to respot cement at 6720' with tailpipe below perf in tubing. Perf holes in tubing setting at 5596'+/-). RIH to 5570' fire cutter. Tools cut did not fire, sinker bar shorted. Reassemble cutter. RIH with cutter to 5570'. Cut tubing. RIH to 5570'.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #35586 verified by the BLM Well Information System  
For YATES PETROLEUM CORPORATION, sent to the Carlsbad  
Committed to AFMSS for processing by LINDA ASKWIG on 09/03/2004 (04LA0792SE)

Name (Printed/Typed) TINA HUERTA

Title REG COMPLIANCE SUPERVISOR

Signature (Electronic Submission)

Date 09/02/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By LES BABYAK

Title PETROLEUM ENGINEER

Date 09/08/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## **Additional data for EC transaction #35586 that would not fit on the form**

### **32. Additional remarks, continued**

8/23/04 Tubing not cut. TIH to 5580' and cut tubing. Mixed and spotted 50 sx cement at 5580'. Displaced cement. Calculated TOC at 5328'.

8/24/04 Tagged cement at 5549'. Spotted 25 sx cement. WOC and tag. Mixed and spotted 25 sx cement at 5549'. Displaced. Calculated TOC at 5297'. WOC. Tagged cement at 5415'.

8/26/04 TIH with 5-1/2" CICR to 2852'. Mix and pump 160 sx cement. Displace cement 150' below CICR sting out of CICR.

8/27-29/04 Mixed and circulated salt gel mud. Spotted 5 sx cement on top of CICR. Calculated TOC 2802'. Perforated casing at 503'. Broke circulation up 8-5/8" to surface. Mixed and circulated 110 sx cement to surface. Displaced cement to 400' in 5-1/2" casing.

8/30/04 Tagged cement at 345'. TIH to 150'. Mixed and circulated 15 sx cement to surface. Filled casing to top. Cut off wellhead and installed dry hole marker. WELL IS PLUGGED AND ABANDONED. FINAL REPORT.

Please notify Jim Krogman (505-365-8340) 3 days prior to BLM inspection, so we have the opportunity to meet with the inspector on location to confirm all reclamation requirements before receiving the notice of written order.