

Submit 3 Copies To Appropriate District Office
District I,
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-33037
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Dowell MV
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1700</u> feet from the <u>West</u> line Section <u>33</u> Township <u>18S</u> Range <u>26E</u> NMPM <u>Eddy</u> County		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3379'GR		9. OGRID Number 025575
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Undesignated Four Mile Draw Morrow, West
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Spud, surface and intermediate casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/25/04 – Spudded 26" conductor hole at 4:00 PM. Set 40' of 20" conductor.

8/27/04 – Resumed drilling at 6:30 AM. Set 13-3/8" 48# H-40 casing at 562'. Cemented with 600 sx Class "C" + 2% CaCl₂ (yld 1.34, wt 14.8). Cement circulated to surface. WOC. Tested casing – starting psi 625#, ending psi 600# for 30 mins. WOC 23 hrs 45 mins. Reduced hole to 12-1/4" and resumed drilling.

8/30/04 – Set 9-5/8" 36# J-55 casing at 1505'. Cemented with 180 sx Class "H" + 10% A-10B + 1% CaCl₂ + .25#/sx Celloflake + 10#/sx LCM-1 (yld 1.52, wt 14.6) and 400 sx BJ Lite (35:65) with 5#/sx LCM-1 + 6% Bentonite + 2% CaCl₂ + .25#/sx Celloflake (yld 1.98, wt 12.5). Tailed in with 200 sx Class "C" + 2% CaCl₂ (yld 1.34, wt 14.8). Cement did not circulate. WOC. Plan to run temperature survey. Found TOC at 700'. Ran 1" cement to surface with 350 sx Class "C" + 4% CaCl₂. WOC 1" for 6 hrs. Tested casing – starting psi 1200#, ending psi 1180# for 30 mins. WOC for a total of 39 hrs. Reduced hole to 8-3/4" and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE September 2, 2004

Type or print name Tina Huerta E-mail address: tinah@ypcnm.com Telephone No. 505-748-1471

For State Use Only

APPROVED BY: FOR RECORDS ONLY TITLE _____

Conditions of Approval (if any): _____

DATE _____

SEP 11 2004