

District I
PO Box 1960, Hobbs, NM 88241-1960
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address Pogo Producing Company P. O. Box 10340, Midland, TX 79702-7340		OGRID Number 017891
		Reason for Filing Code NW
API Number 30 - 0 15-33208	Pool Name Cedar Canyon Bone Spring	Pool Code 11520
Property Code 33366	Property Name River Bend 10 Federal	Well Number 1

II. ¹⁰ Surface Location

UL or lot no. E	Section 10	Township 24S	Range 29E	Lot Idn	Feet from the 1980	North/South Line North	Feet from the 990	East/West Line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. E	Section 10	Township 24	Range 29	Lot Idn	Feet from the 1980	North/South Line North	Feet from the 990	East/West Line West	County Eddy
Lee Code F	Producing Method Code Flowing	Gas Connection Date 8/16/04	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
138648	BP Amoco Pipeline 502 N. West Ave. Levelland, TX 79336		0	F/10/24/29 River Bend 10 Fed #2 Battery
36785	Duke Energy Services P. O. Box 50020 Midland, TX 79710		G	F/10/24/29 River Bend 10 Fed #2 Battery
				RECEIVED
				AUG 26 2004
				OCD-ARTESIA

IV. Produced Water

POD	POD ULSTR Location and Description
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V. Well Completion Data

Spud Date 06/27/04	Ready Date 08/01/04	TD 8000	PBTD 7952	Perforations 7788-7826
Hole Size 17-1/2	Casing & Tubing Size 13-3/8	Depth Set 595	Sacks Cement 660 sks	
		2900	950 sks	
		8000	1380 sks	

VI. Well Test Data

Date New Oil 08/01/04	Gas Delivery Date 8/16/04	Test Date 08/18/04	Test Length 24 hrs	Tbg. Pressure 700	Cog. Pressure 1600
Choke Size 16/64	Oil 124	Water 50	Gas 347	AOF	Test Method Flowing

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Cathy Wright</i>		OIL CONSERVATION DIVISION Approved by: <i>TIM W. GUM</i> Title: DISTRICT II SUPERVISOR Approval Date: AUG 27 2004	
Printed name: Cathy Wright			
Title: Sr. Engineering Tech			
Date: 08/25/04 Phone: 432-685-8100			

If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date