

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Unit Petroleum Company 407 N. Big Spring, Ste. 101 Midland, TX 79701		² OGRID Number 115970
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30 - 015-33147	⁵ Pool Name Dublin Ranch - Morrow	⁶ Pool Code
⁷ Property Code	⁸ Property Name Carlsbad	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. A	Section 32	Township 22S	Range 28E	Lot.Idn	Feet from the 660	North/South line North	Feet from the 660	East/West line East	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. A	Section 32	Township 22S	Range 28E	Lot Idn	Feet from the 660	North/South line North	Feet from the 660	East/West line East	County Eddy
¹² Lse Code P	¹³ Producing Method Code F	¹⁴ Gas Connection Date 7/28/04	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
7057	El Paso Field Services, LP P.O. Box 1513 Houston, TX 77251-1513		G	
015694	Navajo Refining Company P.O. Box 159 Artesia, NM 88211-0159		O	
				RECEIVED
				AUG 20 2004
				OGD-ARTESIA

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 4/25/04	²⁶ Ready Date 7/28/04	²⁷ TD 12,670'	²⁸ PBSD 12,625'	²⁹ Perforations 12,354 - 12,370'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17-1/2"	13-3/8"	440'	450 sx 'C' + 2% CaCl ₂		
12-1/4"	9-5/8"	2,775'	900 sx lead 35/65 Poz 'C' + 200 sx 'C' + 1% CaCl ₂		
8-3/4"	7"	9,720'	535 sx lead 50/50 Poz 'H' + 150 sx Class 'H'		
6-1/8"	4-1/2"	9,260 - 12,670'	400 sx 50/50 Poz 'H'		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 7/28/04	³⁷ Test Date 8/17/04	³⁸ Test Length 24 hours	³⁹ Tbg. Pressure 800	⁴⁰ Csg. Pressure Packer
⁴¹ Choke Size 18/64"	⁴² Oil 0	⁴³ Water 18	⁴⁴ Gas 987	⁴⁵ AOF	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Matthew Doffer

Printed name:
Matthew Doffer

Title:
District Engineer

E-mail Address:
matthew.doffer@unitcorp.com

Date:
7/19/04

Phone:
(432) 685-9020

OIL CONSERVATION DIVISION

Approved by:

TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

AUG 24 2004