

Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003							
		WELL API NO. 30-015-33147									
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>									
		State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name Carlsbad								
2. Name of Operator UNIT PETROLEUM COMPANY			8. Well No. 1								
3. Address of Operator 407 N. BIG SPRING, STE. #101 Midland, TX 79701			9. Pool name or Wildcat Dublin Ranch - Morrow								
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>22S</u> Range <u>28E</u> NMPM Eddy County											
10. Date Spudded 4/25/04		11. Date T.D. Reached 6/17/04		12. Date Compl. (Ready to Prod.) 7/28/04							
13. Elevations (DF& RKB, RT, GR, etc.) 3019 GR		14. Elev. Casinghead 3022'									
15. Total Depth 12,670'		16. Plug Back T.D. 12,625'		17. If Multiple Compl. How Many Zones? No							
18. Intervals Drilled By ALL		19. Producing Interval(s), of this completion - Top, Bottom, Name 12,354 - 12,370' Morrow		20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run ZDL/CN and DLL/MLL				22. Was Well Cored No							
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
13-3/8"	48	440'	17-1/2	450 sx 'C' + 2% CaCl ₂	None						
9-5/8"	40	2,775'	12-1/4	900 sx Poz + 200 sx 'C'	None						
7"	26	9,720'	8-3/4	535 sx Poz + 150 sx 'H'	None						
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
4-1/2	9,260'	12,670'	400 sx 50/50 Poz 'H'	None							
25. TUBING RECORD											
SIZE	DEPTH SET	PACKER SET									
2-7/8"	9,360'	9,360'									
26. Perforation record (interval, size, and number) 12,354 - 12,370', .38", 36											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,354 - 370'</td> <td>A/2000 gal 7 1/2% HCL</td> </tr> <tr> <td></td> <td>F/41.5K BIN Foam + 41.5K# 20/40</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,354 - 370'	A/2000 gal 7 1/2% HCL		F/41.5K BIN Foam + 41.5K# 20/40
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12,354 - 370'	A/2000 gal 7 1/2% HCL										
	F/41.5K BIN Foam + 41.5K# 20/40										
28. PRODUCTION											
Date First Production 7/28/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod.							
Date of Test 8/17/04	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period Oil - Bbl 0	Gas - MCF 987	Water - Bbl. 18						
Flow Tubing Press. 800	Casing Pressure N/A	Calculated 24-Hour Rate Oil - Bbl. 0	Gas - MCF 987	Water - Bbl. 18	Oil Gravity - API - (Corr.) N/A						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By						
30. List Attachments Deviation Report, OH Logs											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature 		Printed Name Matthew Doffer		Title District Engineer							
E-mail Address		Date 8/19/04									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	T. Canyon	10,791	T. Ojo Alamo		T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"
B. Salt	T. Atoka	11,153	T. Pictured Cliffs		T. Penn. "D"
T. Yates	T. Miss		T. Cliff House		T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee		T. Madison
T. Queen	T. Silurian		T. Point Lookout		T. Elbert
T. Grayburg	T. Montoya		T. Mancos		T. McCracken
T. San Andres	T. Simpson		T. Gallup		T. Ignacio Otzte
T. Glorieta	T. McKee		Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger		T. Dakota		T.
T. Blinebry	T. Gr. Wash		T. Morrison		T.
T.Tubb	T. Delaware Sand		T.Todilto		T.
T. Drinkard	T. Bone Springs		T. Entrada		T.
T. Abo	T. Morrow	12,004	T. Wingate		T.
T. Wolfcamp	T.		T. Chinle		T.
T. Penn	T.		T. Permian		T.
T. Cisco (Bough C)	T.		T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

CARLSBAD #1

LEASE & WELL

SEC 32, 22S, 28E

EDDY COUNTY, NM

(Give Unit, Section, Township and Range)

OPERATOR

UNIT PETROLEUM COMPANY 7130 LEWIS S. LEWIS, SUITE 1000
TULSA, OKLAHOMA 74136

DRILLING CONTRACTOR

NABORS DRILLING USA, LP

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH		DEGREES @ DEPTH	
1/4	140	2 1/2	2057	1 1/4	6529	1 3/4	11230
1/2	285	3	2169	1 3/4	6636	1	11531
1	440	2	2270	1 1/4	6794	1 3/4	11824
1	690	1	2380	1 1/4	7078	2 1/4	12097
1	853	1	2555	1 1/4	7386	1	12491
1	1045	3/4	2775	2 1/4	7694		
1 1/2	1203	3/4	3038	1 3/4	7858		
1 1/2	1267	1/4	3355	1 3/4	8166		
1 1/2	1362	1/2	3886	1 1/4	8440		
1 1/2	1457	1/2	4329	1/2	8945		
1 1/2	1550	1/2	4804	1	9393		
2	1677	1	5274	3/4	9720		
2	1804	3/4	5752	1	10141		
2 1/2	1931	1 1/4	6227	1	10804		
2 1/2	1994	1 1/2	6385	4 1/4	11193		

RECEIVED

AUG 20 2004

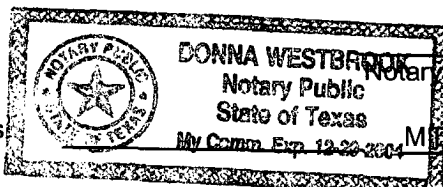
OCD-ARTESIA

Drilling Contractor

Nabors Drilling USA, LP

By

Troy Blair District Drilling Superintendent

Subscribed and sworn to before me this 23 day of July, 2004

My Commision Expires

MIDLAND

County

TEXAS

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10, 1994
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name DUBUIN RANCH - MORROW
Property Code	Property Name CARLSBAD	Well Number 1
OGRID No.	Operator Name UNIT PETROLEUM COMPANY	Elevation 3019'

Surface Location

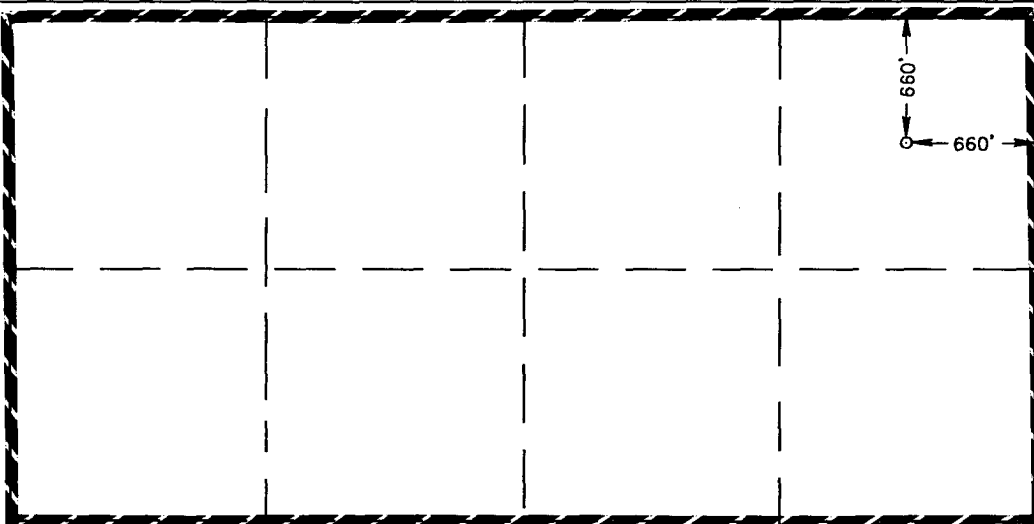
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	32	22-S	28-E		660'	NORTH	660'	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	OPERATOR CERTIFICATION <i>I hereby certify the the information contained heretn is true and complete to the best of my knowledge and belief.</i> Signature: <u><i>Kelly Ryan</i></u> Printed Name: <u>KELLY RYAN</u> Title: <u>DIST. ENGR</u> Date: <u>10/20/03</u>	
	SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> APRIL 04, 2003 Date Surveyed: <u> </u> AWB Signature & Seal of Professional Surveyor: <u><i>Ronald J. Edson</i></u> 4/07/03 Certificate No. <u>03.11.0376</u> RONALD J. EDSON 3239 GARY EDSON 12641	
GEOGRAPHIC COORDINATE NAD 27 NMEZ X = 492766.3 Y = 571282.0 LAT. = 32°21'16.27"N LONG. = 104°06'08.98"W		
RECEIVED AUG 20 2004 OCD-ARTESIA		