Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

## OIL CONSERVATION DIVISION 2040 South Pacheco

FEE

DISTRICT II 811 South First, Artes	ia, NM 88210		Santa F	e, New Mex	ico 87:	505		5. Indí	ate Ty	pe of Lease STA	ATE 🗙	FEE	
DISTRICT III 1000 Rio Brazos Rd., A	Aztec, NM 87410							6. State B-111	Oil & G	as Lease No.			
WELL	COMPLETION	OR RE	COMPLE	TION REPOR	T AND I	OG							
1. Type of Well: OIL WELL			DRY	OTHER	AND			7. Leas	e Name	or Unit Agr	eement N	ame	
b. Type of Completion:	3					· · · ·							
NEW WORK WELL OVER	Deepen _	PLUG BACK		DIFF RESVR OTHER	RECE	IVE	D	Red La	ke Sai	nd Unit			
2. Name of Operator					SEP 0	9 200	4	8. Wel	No.				
Mack Energy Corpo		88 A	ATE	QIA	9 Pool	name	or Wildcat						
P.O. Box 960, Artes		960							1	ores;Grayl	ourg		
Unit Letter D : 330 Feet From The North					Lir	ne and	99	0	Feet F	rom The	W	est Line	
Section	28	Tov	wnship	17S Rar	nge	28E	, N	ІМРМ		Eddy		County	
10. Date Spudded	11. Date TD Read		12. Date Co	ompl. (Ready to Prod	d.)	13. Ele	evations (D			R, etc.)	14. Elev.	Casinghead	
7/22/2004	7/26/200		<u> </u>	8/12/2004				617' RK		<u>L</u>		3608'	
15. Total Depth 2055	16. Plug B	2038		17. If Multiple Compl. How Many Zones?	18. Intervals Rotary Tools Cable Tools Drilled By Yes						ools		
19. Producing Interval(s	of this completion		Rottom, Name						<del> </del>	20. Was Direc	rtional Su	rvey Made	
1889-1904', Graybur	•	. 10p, 1	Jottom, Ivamo							o. Was Direc	Yes	•	
21. Type Electric and Ot								22. 1	Was We	ll Cored			
Gamma Ray, Neutro	-	ralog, S	Spectral Gar	mma Ray							No		
23.		CA	SINC DE	CODD (Done	mt all a	tuin c	rs sot in	well)		· · · · · · · · · · · · · · · · · · ·			
CASING SIZE	WEIGHT L			CORD (Repo	HOLE SI		-		ING R	ECORD	AN	OUNT PULLEI	
8 5/8	24	D./1 1.		22	12 1/4				350 sx		None		
4 1/2	10.5		20	)55	7 7/8				75 sx			None	
		•											
							ļ		ļ				
24							1		ļ. <u></u>				
SIZE	ТОР	TOP BOTTO		1		ODEEN.	25.	- CVOTE	TU	BING REC		PACKER SET	
SIZE	104	- B		SACKS CEMENT	SC	CREEN	<u> </u>	SIZE 2 3/8			DEPTH SET PA		
		<del> </del>			+			2 3/0	<del>'</del>	192			
26. Perforation reco	rd (interval, siz	e. and r	number)	<u></u>	27.	ACIE	SHOT.	FRAC	TURE	E. CEMEN	T. SOU	JEEZE, ETC.	
DEPTH INTERVAL									AMOUNT AND KIND MATERIAL USED				
	1889-190	4', .45,	11		1889	-1904		150	gals	15% NEFI	Ε		
										25 gals 40# gel			
<del></del> .						-1904		41,0	00# 1	6/30 sand			
Data First Braduction	<del></del>	Duodensti	an Mathad (E	PRODUCTI				· · · · · · · · · · · · · · · · · · ·	-	W-II Cto	/D d	Short in )	
Date First Production Production Method (Flowing, gas lift, pumpin 8/17/2004 2 x 1 1/2 x 10							vpe pump)			well Sia	Produ	or Shut-in)	
Date of Test	Hours Tested	(	Choke Size	Prod'n For	Oil - Bb		Gas - 1	MCF	\ \ \ \	Vater- Bbl.	11000	Gas - Oil Ratio	
8/24/2004	24 hours			Test Period	8		ts	tm		155		0	
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - B		Oil - Bbl.	Gas	- MCI		Vater- B	ol		vity - AP	- (Corr.)		
			noui Kate	8	tstm		155			37			
29. Disposition of Gas (S	Sold, used for fuel, v	ented, etc	c.)						Test W	itnessed By			
Sold Sold Sold Sold Sold Sold Sold Sold									_	Robe	rt C. Ch	ase	
30. List Attachments	d Logo												
Deviation Survey an 31. I hereby certify the	u Lugs at the information	shown	on both side	s of this form is tr	ue and co	omplet	e to the he	st of my	know	edge and he	lief	***************************************	
	w-11/5		_	• . •	v W. She		Ti+			tion Clerk		9/8/2004	

### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

#### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico Northwestern New Mexico \_\_\_\_ T. Penn. "B"\_\_\_\_\_ T. Anhy \_\_\_\_ \_\_\_\_\_\_ T. Canyon \_\_\_\_\_\_ T. Ojo Alamo \_\_\_ T. Salt \_\_\_\_\_\_ T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_ T. Penn. "C" \_\_\_\_ B. Salt \_\_\_\_\_ T. Atoka T. Pictured Cliffs T. Penn. "D" 369 T. Miss \_\_\_\_\_ T. Cliff House \_\_\_\_ T. Yates T. Leadville\_\_\_\_\_ 621 T. 7 Rivers \_\_\_ \_\_\_\_ T. Devonian \_\_\_\_\_ T. Menefee \_\_\_\_ T. Madison \_\_\_\_\_ 1196 T. Silurian \_\_\_\_\_ T. Point Lookout \_\_\_\_ T. Elbert\_\_\_\_ T. Oueen T. Grayburg \_\_\_ 1608 T. McCracken \_\_\_\_ T. Montoya \_\_\_\_\_ T. Mancos \_\_\_\_ T. San Andres 1921 T. Simpson T. Gallup \_\_\_ T. Ignacio Otzte\_\_\_\_\_ T. Glorieta \_\_\_\_\_ T. McKee \_\_\_\_ Base Greenhorn \_\_\_\_\_ T. Granite \_\_\_\_\_ T. Paddock\_\_\_\_\_ T. Ellenburger\_\_\_\_ T. Dakota\_\_\_\_ T. Blinebry T. Gr. Wash T. Morrison T. Tubb \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Todilto \_\_\_\_\_ T. T. Drinkard\_\_\_\_\_ T. Bone Springs\_\_\_\_ T. Entrada\_\_\_\_ \_\_\_\_ T. \_\_\_\_\_ T. Abo \_\_\_\_\_\_ T. \_\_\_\_\_ T. \_\_\_\_ T. \_\_\_ T. \_\_\_\_ T. \_\_\_ T. \_\_\_\_ T. \_\_\_ T. \_\_\_\_ T. \_\_\_ T. \_\_\_\_ T. \_\_\_\_ T. \_\_\_ T. \_\_\_ T. \_\_\_\_ T. \_\_\_ T. \_\_\_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_ T. \_\_ T. \_\_\_ T. \_\_ T. \_\_ T. \_\_ T. \_\_ T. \_\_\_ T. \_\_ T. \_\_\_ T. \_\_ T. Penn\_\_\_\_\_ T. \_\_\_\_ T. Permain \_\_\_\_ \_\_\_ T. \_\_\_\_ T. Cisco (Bough C) \_\_\_\_\_ T. \_\_\_\_ T. Penn "A"\_\_ OIL OR GAS SANDS OR ZONES No. 1, from.\_\_\_\_\_to.\_\_\_\_ No.3,from to No. 2, from.....to.....to No. 4, from.....to..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from \_\_\_\_\_\_\_to\_\_\_\_\_\_feet\_\_\_\_\_ LITHOLOGY RECORD (Attach additional sheet if necessary) Thickness To Thickness From Lithology То Lithology in Feet in Feet

# LEM DRILLING, ING.

OIL WELL DRILLING CONTRACTORS

PO BOX 1370 ARTESIA, NEW MEXICO 88211-1370
(505) 746-4405 746-3518 748-2205

July 28, 2004

Mack Energy Corporation PO Drawer 960 Artesia, NM 88211-0960

RE:

Red Lake Sand Unit #42 330' FNL & 990' FWL Sec. 28, T17S, R28E Eddy County, New Mexico

Gentlemen:

The following is a Deviation Survey for the above captioned well.

DEPTH	DEVIATION
218'	1 1/4°
327'	1 1/4°
427'	1 1/4°
663'	1°
1162'	1/2°
1628'	1/4°
2015'	1/4°
2055'	1/4°

RECEIVED

SEP 0 9 2004

SOP APTESIA

Very truly yours,

Eddie C. LaRue Vice President

STATE OF NEW MEXICO COUNTY OF EDDY

The foregoing was acknowledged before me this 28<sup>th</sup> day of July, 2004.

Notary Public

RECEIVED

JUL 2 9 2004

