

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-33416

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER

2. Name of Operator

Mewbourne Oil Company 14744

3. Address of Operator

PO Box 5270
Hobbs, NM 88240

7. Lease Name or Unit Agreement Name

Saladar 32 Fee Com

8. Well No.

#1

RECEIVED

SEP 10 2004

9. Pool name or Wildcat **OOB-ARTESIA**

Burton Flat Morrow

4. Well Location

Unit Letter _____ O: 660 Feet From The South Line and 1650 Feet From The East Line

Section 32 Township 20S Range 28E NMPM Eddy County

10. Date Spud 06/28/04 Date T.D Reached 08/04/04 12. Date Compl. (Ready to Prod.) 09/02/04 13. Elevations (DF& RKB, RT, GR, etc.) 3198' GL 14. Elev. Casinghead 3198' GL

15. Total Depth 11621' 16. Plug Back T.D. 11361' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11231' - 11242' Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run
GR / CBL / CNL / Di-Pole Sonic / Cased Hole Resistivity

21. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	423'	17 1/2"	400	Surface
9 5/8"	40#	2535'	12 1/4"	1200	Surface
5 1/2"	17#	11621'	8 3/4"	1750	TOC @ 3860'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	10519'	10506'

26. Perforation record (interval, size, and number)

11428' - 11436' (8', 33 holes, 4 SPF, 6.5 GC, 0.24" EHD and 120° Phasing)
11380' - 11386' (6', 24 holes, 4 SPF, 6.5 GC, 0.24" EHD and 120° Phasing)
11231' - 11242' (11', 23 holes, 2 SPF, 6.5 GC, 0.24" EHD and 120° Phasing)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11428' - 11436'	Acidized with 500 gals 7 1/2% HCl. Swab test. Set CIBP @ 11420'. Dump 9' of cmt on CIBP. New PBTD @ 11411'.
11380' - 11386'	Acidized with 500 gals 7 1/2% HCl. Swab test. Set CIBP @ 11370'. Dump 9' of cmt on CIBP. New PBTD @ 11361'.
11231' - 11242'	Put well on production.

28. PRODUCTION

Date First Production 09/02/04 Production Method (Flowing, gas lift, pumping - Size and type pump Flowing) Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
09/03/04	24	07/64		0	665	2	665000
Flow TP 2800	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 665	Water - Bbl. 2	Oil Gravity - API - (Corr.) 50.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Robin Terrell

30. List Attachments
C104, Logs and Deviation Survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Printed Name: Kristi Green

Signature

Kristi Green

Title Hobbs Regulatory

Date 09/08/04

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

C. Reef _____ 710 _____	T. Canyon _____
T. Salt _____	T. Strawn _____ 10168 _____
B. Salt _____	T. Atoka _____ 10600 _____
Delaware _____ 2660 _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. Ruster _____	T. Simpson _____
T. Yates _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Chester _____
T. Drinkard _____	T. Bone Springs _____ 5003 _____
T. Abo _____	T. Morrow _____ 11130 _____
T. Wolfcamp _____ 8980 _____	T. Barnett _____
T. Penn _____	T. TD _____ 11621 _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
------	----	----------------------	-----------	------	----	----------------------	-----------

OPERATOR: MEWBOURNE OIL
WELL/LEASE: SALADAR 32 FEE COM 1
COUNTY: EDDY, NM

045-0019

**STATE OF NEW MEXICO
DEVIATION REPORT**

204	1	5,987	1
635	1/2	6,236	1 1/4
891	3/4	6,492	1 1/4
1,435	1	6,747	1
1,691	1 1/2	7,001	1
2,204	1/2	7,257	1
2,535	2	7,511	1 1/4
2,628	2	7,768	2 3/4
2,789	2	7,961	2 1/2
2,946	2	8,092	2
3,106	2	8,343	2
3,363	2	8,537	2
3,621	2	8,794	2
3,876	2	9,097	2
4,129	2	9,300	1 3/4
4,385	2 1/2	9,556	2
4,481	2 1/4	9,806	1 1/4
4,580	2 1/2	10,060	3
4,676	2 1/4	10,277	2 1/4
4,768	3	10,439	3
4,865	2 1/2	10,530	2 3/4
4,961	2 1/2	11,253	1 1/2
5,057	2 3/4	11,621	3
5,154	2		
5,252	2		
5,344	2		
5,438	2		
5,535	2		
5,635	1		
5,823	2		

By: Steve Moore

STATE OF TEXAS
COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 13th day of August, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

J Robertson
Notary Public for Midland County, Texas

My Commission Expires: 8/23/2007

