

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-22894
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OGX RESOURCES LLC		6. State Oil & Gas Lease No.
3. Address of Operator P.O. BOX 2064, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name STATE GQ COM.
4. Well Location Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line Section 7 Township 25S Range 28E NMPM County EDDY		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3069' KB		9. OGRID Number 217955
10. Pool name or Wildcat WILDCAT MORROW		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: COMPLETION <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/28/04 - RU Schlumberger to frac Morrow A Sand Perfs @ 12,544-64' (60 holes) w/ 46,300# 20/40 Carbo HSP down 2-7/8", 7.9#, P110, PH6 Hydril tbg w/4-1/2" pkr @ 11,990'. Screen out to 9,000 psi w/3 ppa on perfs. Total propanant in formation 9,350#. Total load to recover 570 bbls. (See attached.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE _____ Member _____ DATE 9/13/04

FRANK M. AGAR, JR.

Type or print name _____ E-mail address: _____

For State Use Only

Telephone No. 432/685-1287

APPROVED BY: _____ FOR RECORDS ONLY _____ DATE SEP 15 2004

Conditions of Approval (if any):

- 8/29/04: ONSITP 600 psi. Open well & bled on press immediately. SI well.
- 8/30/04: Well SI.
- 8/31/04: Well SI, had 0 psi. MIRU swab unit @ noon. IFL 300' FS, unbroken gel w/hvy Carbo HSP. Swab till 6 p.m., still unbroken gel suspending Carbo HSP. FFL 2100' FS. Rec 20 BLW. Empty frac tank.
- 9/1/04: ONSITP 0 psi. IFL 900' FS. Rec slick gel w/very little Carbo. Swab 50 BLW, FL 3000' FS & well KO flowing, gas & LW. Flow & swab total 82 BLW in 9 hrs. SION.
- 9/2/04: At 9 a.m., had 16 hr SITP 2500 psi. Have 468 BLWTR. Open well to sales line. Press bled to 0 psi in 1 hr, fluid hit in another 30 mins. Made 18 bbls in 2 mins, press built to 1000 psi, put down sales line. Flow back total 36 BLW in 6 hrs. SION @ 4 p.m. due to rain
- 9/3/04: At 9 a.m. SITP 3350 psi, 17 hrs. Open to sales line. Fluid hit @ 1200 psi, unload 15 BLW. Only bringing fluid in mist. Switch back to sales line, making 850 mcfpd rate. Unloaded add'l 25 BLW. Total 40 BLW in 24 hrs, have 392 BLWTR. Gas rate 700 mcfpd this a.m., FTP 500 psi. RD swab unit.