Form 3160-5 (August 1999)

UNITED STATES M. Oil Cons. DIV-D ST DEPARTMENT OF THE INTERIOR OIL CONS. DIV-D ST BUREAU OF LAND MANAGEM 1301 W. Grand A. S.

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS. Grand Avenus MNMM35925

Do not use this form for proposals to drill or A la capana abandoned well. Use form 3160-3 (APD) for such proposals. 88210 6. If Indian, Allottee or Tribe Name If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well Well Name and No. DANA FED 1 Oil Well Gas Well Other 2. Name of Operator LINDA GOOD API Well No. Contact: CHESAPEAKE OPERATING INC 30-005-60855-00-S1 E-Mail: Igood@chkenergy.com 3b. Phone No. (include area code)
Ph: 405.767.4275 3a. Address P O BOX 18496 10. Field and Pool, or Exploratory UNDESIGNATED Fx: 405.879.9583 RECEIVED OKLAHOMA CITY, OK 73154-0496 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State SEP 1 6 2004 CHAVES COUNTY, NM Sec 4 T9S R25E SESE OOD:ARTESIA 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Acidize ☐ Deepen □ Notice of Intent ☐ Well Integrity ☐ Alter Casing ☐ Fracture Treat ☐ Reclamation Subsequent Report
 Report
 Subsequent Report
 Su ☐ New Construction Other
Site Facility Diagra ☐ Casing Repair Recomplete Temporarily Abandon Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon m/Security Plan Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Attached is the site facility for the Dana Federal 1. (CHK PN 890013) 14. Thereby certify that the foregoing is true and correct Electronic Submission #35956 verified by the BLM Well Information System
For CHESAPEAKE OPERATING INC, sent to the Roswell
Committed to AFMSS for processing by ARMANDO LOPEZ on 09/13/2004 (04AL0502SE) Name (Printed/Typed) LINDA GOOD AUTHORIZED REPRESENTATIVE Signature (Electronic Submission) Date 09/10/2004 WHIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved By ARMANDO A LOPEZ Date 09/14/2004 TitlePETROLEUM ENGINEER Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Roswell Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CHESAPEAKE OPERATING, INC.

890013

CHK Name & Number: DANA FEDERAL 1

API number:

30-005-60855

County: State:

CHAVES

Field:

NM

Otr Otr Calls:

PECOS SLOPE

Sec/Twnshp/Rng: Number of Acres:

N2 SE SE - 860 FSL 660 FEL

4-9S-25E 160

Regulatory Agency:

Lease Sign Type:

CA#:

APD Lease #: Federal/Indian:

Last Violation: District:

Field Office:

BLM

FEDERAL

100% BLM LEASE

1

NMNM 35925 **FEDERAL**

UNKNOWN PERMIAN Hobbs

47 yds WELLHEAD S 53 yds Φ owv S/T W/T Comb. 2 FA/DA General sealing of valves and sales by tank gauging. Production phase: all drain valves (D1) and sales valves (L1) sealed closed. Sales phase: the tank from which sales are being made will be isolated by sealing closed the drain, fill, and any equalizer valves during sales. Draining phase: the tank being drained will be isolated by sealing closed the sales, fill,

DANA FEDERAL 1_890013

Direction of Flow off Site: S

equalizer valves and drain valves on the

Chesapeake's Site Security Plan located at 6100 N. Western Oklahoma City, OK 73118

Prepared by: WALTER SIMES

other tanks.

Date: 8-17-04

Approved by: Date: