

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. 30-015-22894		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name  STATE GQ COM.	
b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				RECEIVED SEP 15 2004	
2. Name of Operator OGX RESOURCES LLC				8. Well No. 1	
3. Address of Operator P.O. BOX 2064, MIDLAND, TX 79702				9. Well Name or Well No. MORROW West	
4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>7</u> Township <u>25S</u> Range <u>28E</u> NMPM <u>EDDY</u> County					
10. Date Spudded N/A	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 9/4/04	13. Elevations (DF& RKB, RT, GR, etc.) 3069 KB 3052 GR		14. Elev. Casinghead
15. Total Depth 12,930	16. Plug Back T.D. 12,887	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow Sand 12,544' - 12,564'					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run GRN					22. Was Well Cored No
<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	84 # & 65#	413	20"	500 sx "C"	Circ.
10 3/4"	40.5#	2419	14 3/4"	2200 sx HL + 200 sx C	Circ.
7 5/8"	33.7# & 39#	9273	9 1/2"	1500 sx TLW + 200 sx H	Circ.
				+ 400 sx C	
<b>24. LINER RECORD</b>					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4 1/2"	8642	12,930	490 sx		
<b>25. TUBING RECORD</b>					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	11,988	11,986			
26. Perforation record (interval, size, and number) 12,544-12,564' 3 JSPF (60 holes)					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
12,544-64	3,000 gals 7 1/2% HCL				
12,544-64	9,350# 20/40 Carbo HSP				
<b>28. PRODUCTION</b>					
Date First Production 7/23/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Prod	
Date of Test 9/5/04	Hours Tested 24	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 745	Gas - MCF 18
Flow Tubing Press. 550#	Casing Pressure 2500	Calculated 24-Hour Rate	Oil - Bbl -	Gas - MCF 745	Water - Bbl 18
			Oil Gravity - API - (Corr.) N/A		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Steve Douglas
30. List Attachments Log					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name FRANK M. AGAR, JR.		Date 9/13/04	
E-mail Address		Member			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11,560'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinébry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.M. Morrow - 12,612'	T. Wingate	T.
T. Wolfcamp	T.C. Morrow - 12,960'	T. Chinle	T.
T. Penn	T. Morrow - 12,350'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....  
No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			See original completion "AMOCO" State GQ Com. #1				