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|---|---|--|
| Submit To Appropriate District Office<br>State Lease - 6 copies<br>Fee Lease - 5 copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>1301 W. Grand Avenue, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505  | <b>State of New Mexico</b><br><b>Energy, Minerals and Natural Resources</b><br><br><b>Oil Conservation Division</b><br><b>1220 South St. Francis Dr.</b><br><b>Santa Fe, NM 87505</b> | <b>Form C-105</b><br>Revised June 10, 2003<br><br>WELL API NO.<br>30-015-24522<br>5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/><br>State Oil & Gas Lease No. |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>   |   |  |
| 1a. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____<br><br>b. Type of Completion:<br>NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF.<br>WELL OVER BACK RESVR. <input type="checkbox"/> OTHER <b>RECEIVED</b> |   | 7. Lease Name or Unit Agreement Name<br><br>Marathon 25 State  |
| 2. Name of Operator<br><br>SDX Resources, Inc.  |   | 8. Well No.<br><br>7   |
| 3. Address of Operator<br><br>PO Box 5061, Midland, TX 79704  |   | 9. Pool name or Wildcat<br><br>Red Lake, QN-GB-SA <b>51300</b>   |
| 4. Well Location<br><br>Unit Letter <u>A</u> : <u>330</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>East</u> Line<br><br>Section <u>25</u> Township <u>17S</u> Range <u>28E</u> NMPM <u>Eddy</u> County   |   |  |
| 10. Date Spudded<br>4/6/04  | 11. Date T.D. Reached   | 12. Date Compl. (Ready to Prod.)<br>4/13/04  |
| 13. Elevations (DF& RKB, RT, GR, etc.)<br>3663' GR  |   | 14. Elev. Casinghead   |
| 15. Total Depth<br><br>2750   | 16. Plug Back T.D.<br><br>2750  | 17. If Multiple Compl. How Many Zones?<br><br>18. Intervals Drilled By<br>Rotary   |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>2237' - 2263'  |   | 20. Was Directional Survey Made  |
| 21. Type Electric and Other Logs Run<br>On File   |   | 22. Was Well Cored   |
| <b>23. CASING RECORD (Report all strings set in well)</b>   |   |  |
| CASING SIZE   | WEIGHT LB./FT.  | DEPTH SET  |
| *13-3/8"  | 54.5#   | 40'  |
| *8-5/8"   | 28# J-55  | 976'   |
| *5-1/2"   | 17# K-55  | 7400'  |
| *EXISTING   |   |  |
| <b>24. LINER RECORD</b>   |   |  |
| SIZE  | TOP   | BOTTOM   |
|   |   |  |
| <b>25. TUBING RECORD</b>  |   |  |
| SIZE  | DEPTH SET   | PACKER SET   |
| 2-7/8"  | 2317'   |  |
| 26. Perforation record (interval, size, and number)<br>2237', 39, 43, 45, 47, 54, 55, 61, 63 (18 shots, 2 spf)<br>CIBP @ 2750'<br>3918' - 3931'<br>3976' - 3982'  |   |  |
| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL<br>2237' - 2263'<br>AMOUNT AND KIND MATERIAL USED<br>2500 gal 15% NEFE<br>40000 gal Viking 30 + 65000# 16/30 +<br>25000# 12/20 Brady  |   |  |
| <b>28. PRODUCTION</b>   |   |  |
| Date First Production<br>4/13/04  | Production Method (Flowing, gas lift, pumping - Size and type pump)<br>2-1/2" x 1-1/2" x 12' RWAC   | Well Status (Prod. or Shut-in)<br>Prod   |
| Date of Test<br>4/28/04   | Hours Tested<br>24  | Choke Size   |
| Flow Tubing Press.  | Casing Pressure   | Calculated 24-Hour Rate  |
| Oil - Bbl<br>105  | Gas - MCF<br>311  | Water - Bbl.<br>6  |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Sold  |   |  |
| 30. List Attachments  |   |  |
| 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of y knowledge and belief   |   |  |
| Signature <i>Bonnie Atwater</i>   | Printed Name <b>Bonnie Atwater</b>  | Title <b>Regulatory Tech</b>   |
|   |   | Date <b>6/3/04</b>   |