

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
Bass Enterprises Production Co.

3. Address  
P. O. Box 2760 Midland TX 79702

3.a Phone No. (Include area code)  
(432)683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface SEC 7, T24S, R30E, NESE, 2080' FNL, 760' FEL

At top prod. interval reported below

At total depth

14. Date Spudded  
04/20/2003

15. Date T.D. Reached  
07/07/2003

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
02/27/2004

18. Total Depth: MD 14,400'  
TVD

19. Plug Back T.D.: MD 8,915'  
TVD

20. Depth Bridge Plug Set: MD 8950'  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
BCS, HRLA/MCFL/AI,D/N, : PE

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13.375J55	54	0	979'		900		0	0
12.250"	9.625 K55	40	0	3525'		1375		0	0
8.750"	7 P-110	23	0	9486'	7493'	1350		1,000'	0
8.750"	7 P-110	26	9486'	11,450'		680		7,493'	0
6.125"	4.50 P-110	13.5	11,125'	14,396'		290		11,125'	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	7,043'	N/A						

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	7196'	7206'	7196' - 7206'	0.470	20	PRODUCING
B)			8992' - 9002'	0.470	20	ABANDON W/ CIBP
C)			11,833' - 11,988'	0.470	42	ABANDON W/ CIBP
D)			13,998' - 14,265'	0.470	342	ABANDON W/

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7196' - 7206'	750 GAL 7 1/2% HCL ACID
7196' - 7206'	FRAC 18,438 GAL BW + 10,000# 14/30 LITE PROP+ 76,819 GAL VIKING 30# + 169,729# 16/30
	OTTAWA + 59,213# 16/30 CR 4000

## SEE REMARKS

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/1/04	3/6/04	24	→	104	87	518			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
16/64"	SI 250	280	→	104	87	518		POW	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

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APR 28 2004

OCD-ARTESIA

ACCEPTED FOR RECORD

Production Method

ELECTRIC PUMPING UNIT

APR 28 2004

LES BABYAK

Production Method

Accepted for record - NMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				RUSTLER	929'
				SALT	1079'
				LAMAR	3517'
				L/BRUSHY CANYON 8A	7011'
				BONE SPRING	7289'
				WOLFCAMP	10,579'
				ATOKA	12,729'
				MORROW	13,539'

## 32. Additional remarks (include plugging procedure):

8992-9002' Acidize W/1000gals 15% NEFE HCL +26Bbbs 20% Acetic Acid. Frac W/35.910 gals SW + 15194 gals Viking 3000+ 18,798# 16/30 Ottawa + 2310 gals gel flush. CIBP @ 8950' W/35' Cmt Cap.

11,833-988' - No treatment, flush w/KCL wtr, CIBP @ 11,800 W/35' Cmt Cap.

13,998-14,040' Acidize W/20 bbls Isosol+ 30 bbls 7 1/2% Morrow Acid+2bbls 2% KCL. CIBP @ 13950' W/35' Cmt Cap.

14,160-265' Acidize W/43 bbls Isosol+ 9.5 bbls 2% KCL flush. CIBP @ 14,150' W/35' Cmt Cap.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geological Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cindi Goodman

Title Production Clerk

Signature

*Cindi Goodman*

Date 03/23/2004

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
MAR 23 2004  
9:32

**LOCATION**Poker Lake #180**LEASE & WELL**Sec 7, 24S, 30E Eddy County, New Mexico  
(Give Unit, Section, Township and Range)**OPERATOR**Bass Enterprises P. O. Box 2760 Midland, Texas 79702-2760**DRILLING CONTRACTOR**NABORS DRILLING USA, LP.

The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>	<u>DEGREES @ DEPTH</u>
1/2 250	1 3189	4 8002	2 1/2 9910
1 566	1 1/2 3454	2 1/2 8095	2 1/2 10000
3 954	1/2 3528	2 8248	2 10090
2 1/2 980	1 3970	2 8371	1 1/2 10190
1 1/2 1219	1/2 4470	1 1/2 8487	2 1/2 10245
1 1/2 1388	1 4966	3 1/2 8617	3 10283
1 1762	1/2 5466	3 1/2 8833	2 1/2 10322
1/2 1951	1 5958	3 9220	2 10344
1 2037	1 6058	2 1/2 9345	1/2 11925
1/2 2224	1/2 6558	2 1/2 9404	1 12305
1 2280	2 3/4 7083	2 9516	1 12800
1/2 2303	1/2 7466	2 1/2 9563	1 13400
1 2543	3 1/2 7534	3 9686	1 13833
1/2 2800	4 1/2 7813	2 1/2 9762	2 14140
1 2837	4 7853	3 9841	

**RECEIVED**

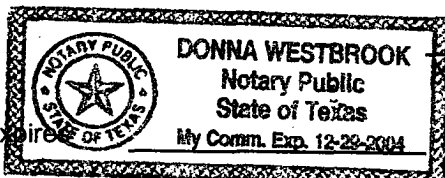
APR 28 2004

**OGD-ARTESIA**

Drilling Contractor

Nabors Drilling USA, LP

By

Don Nelson  
Don Nelson-District Drilling SuperintendentSubscribed and sworn to before me this 14 day of April, 2004

Notary Public

My Commision Expires

MIDLAND

County

TEXAS

Accepted for record - NMOCB