

Oil Cons.  
SUBMITTAL DIVISION 2  
UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
1901 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995  
5. LEASE DESIGNATION AND SERIAL NO.

NM-0417696

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		RECEIVED SEP 21 2004 BUREAU OF LAND MANAGEMENT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Pogo Producing Company			8. FARM OR LEASE NAME, WELL NO. Lost Tank 3 Federal #11	
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100			9. API WELL NO. 30-015-32725	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2310' FSL & 660' FEL At top prod. interval reported below same At total depth same			10. FIELD AND POOL, OR WILDCAT Lost Tank Delaware West	
14. PERMIT NO. DATE ISSUED 03/27/03			11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 3, T22S, R31E	
15. DATE SPUDDED 04/13/03		16. DATE T.D. REACHED 04/28/03	17. DATE COMPL. (Ready to prod.) 05/16/03	12. COUNTY OR PARISH Eddy
18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3500		19. ELEV. CASINGHEAD 3501		13. STATE NM
20. TOTAL DEPTH, MD & TVD 8250		21. PLUG, BACK T.D., MD & TVD 8204	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS 0-8250 CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Delaware 6884-6912				25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN LDCN/GR, AIL				27. WAS WELL CORED No

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	930	17-1/2	1100 sks	
8-5/8	32	4075	11	1100 sks	
5-1/2	15.5 & 17	8250	7-7/8	1740 sks	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	6800	

## 30. TUBING RECORD

## 31. PERFORATION RECORD (Interval, size and number)

6884-6912 (2 spf)

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6884-6912	Acidz w/ 1500 gals 7-1/2% acid
	Frac w/ 165,000# 20/40 SLC

## 33. \* PRODUCTION

DATE FIRST PRODUCTION 05/16/03		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 05/21/03	HOURS TESTED 24	CHOKE SIZE ---	PROD'N FOR TEST PERIOD →	OIL—BBL 114	GAS—MCF. 161	WATER—BBL. 94	GAS-OIL RATIO 1412:1
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE →	OIL—BBL 114	GAS—MCF. 161	WATER—BBL 94	OIL GRAVITY-API (CORR.)	

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

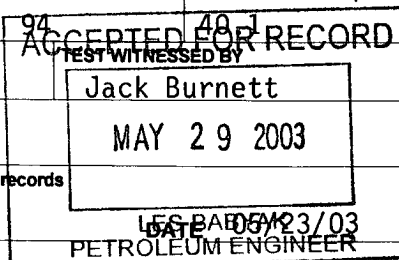
## 35. LIST OF ATTACHMENTS

Logs, C-104, Sundries, Deviation Survey

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Sr. Operation Tech



\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basal Anhydrite	3932		
Delaware Lime	4220		
Bell Canyon	4278		
Cherry Canyon	5201		
Brushy Canyon	6480		
Bone Spring	8156		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED

WELL NAME AND NUMBER Lost Tank 3 Fed. #11

LOCATION Section 4, T-22-S, R-31-E, Eddy County, New Mexico

OPERATOR Pogo Producing Co., P.O. Drawer 10970, Midland, Texas 79702

DRILLING CONTRACTOR TMBR/Sharp Drilling, Inc., P. O. Drawer 10970, Midland, TX 79702

MAY 15 2003

MIDLAND

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
.50 @ 251'	3.25 @ 3,515'	1.00 @ 7,854'	
.75 @ 488'	3.75 @ 3,577'	1.75 @ 8,242'	
1.25 @ 730'	3.30 @ 3,673'		
1.75 @ 905'	2.70 @ 3,861'		
1.00 @ 1,069'	2.80 @ 4,004'		
.75 @ 1,289'	1.75 @ 4,157'		
.25 @ 1,509'	1.50 @ 4,314'		
.50 @ 1,760'	.75 @ 4,658'		
1.00 @ 2,010'	.75 @ 5,003'		
1.25 @ 2,258'	.25 @ 5,347'		
1.25 @ 2,510'	.50 @ 5,691'		
2.50 @ 2,760'	.75 @ 6,036'		
2.00 @ 2,918'	1.00 @ 6,342'		
1.25 @ 3,106'	1.00 @ 6,695'		
2.25 @ 3,357'	1.00 @ 7,477'		

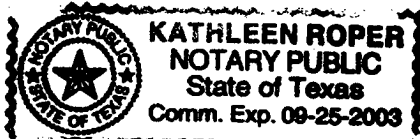
CONFIDENTIAL

Drilling Contractor TMBR/Sharp Drilling, Inc.

By

Jeffrey D. Phillips  
Jeffrey D. Phillips, President

Subscribed and sworn to before me this 9th day of May 2003



Kathleen Roper  
Notary Public Kathleen Roper

Commission expires: 9/25/03

Midland County, Texas