

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Cons.  
N.M. DIV-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 915-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 660' FEL, Section 3, T22S, R31E

5. Lease Designation and Serial No.

NM-0417696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Lost Tank 3 Federal #12

9. API Well No.

30-015-32726

10. Field and Pool, or Exploratory Area

Lost Tank Delaware West

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drill Operations

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Intermediate Csg - Drld 11" hole to 4100'. TD reached @ 02:45 hrs 05/07/03. Ran 93 jts 8-5/8" 32# J-55 LT&C and ST&C csg. BJ cmt'd w/ 950 sks 35:65 POZ @ 12.8 ppg followed by 200 sks CI "C" w/ 2% CaCl2 @ 14.8 ppg. Circ 133 sks to surface. Plug down @ 15:30 hrs 05/08/03. WOC 24 hrs. Make cut-off. Install WH. NU BOP & test ok.

TD & Production Csg - Drld 7-7/8" hole to 8250'. TD reached @ 09:45 hrs 05/15/03. Logged well w/ Baker Atlas. Ran 187 jts 5-1/2" 15.5# & 17# J-55 LT&C csg. Cmt'd 1<sup>st</sup> stage w/ 700 sks CI "H" + .3% FL52 + .3% /CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 139 sks to surface. Cmt'd 2<sup>nd</sup> stage w/ 700 sks CI "C" + .15% FL52 + .75% CD32 @ 14.01 ppg. Circ 141 sks to surface. Cmt'd 3<sup>rd</sup> stage w/ 300 sks 65:35 POZ "C" @ 12.8 ppg followed by 200 sks CI "C" Neat + 2% CaCl2 @ 14.8 ppg. Circ 60 sks to surface. Ran CBL 05/22/03. TOC @ surface'.

ACCEPTED FOR RECORD

14. I hereby certify that the foregoing is true and correct

Signed

*Les Babyak*

Title Sr. Operation Tech

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

JUN 16 2003

Date 06/02/03

LES BABYAK  
PETROLEUM ENGINEER