

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other
2. NAME OF OPERATOR		Pogo Producing Company				Oil Cons.	
3. ADDRESS AND TELEPHONE NO.		P. O. Box 10340, Midland, TX 79702-7340 915-685-8100				N.M. Div-Dist. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)		At surface 990' FSL & 660' FEL				1301 W. Grand Avenue	
At top prod. interval reported below		Same				Artesia, NM 88210	
At total depth		Same					
14. PERMIT NO.		DATE ISSUED		03/27/03		12. COUNTY OR PARISH	13. STATE
						Eddy County	NM
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)*	19. ELEV. CASINGHEAD			
05/01/03	05/15/03	05/30/03	3505	3506			
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS		
8250	8112			0-8250			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE		
Delaware 6896-6920					No		
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED		
					No		
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED		
13-3/8	48	940	17-1/2	1100 sks			
8-5/8	32	4100	11	1150 sks			
5-1/2	15.5 & 17	8250	7-7/8	1900 sks			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	7075	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6896-6920 (2 spf)							
				DEPTH INTERVAL (MD)			
				6896-6920			
				AMOUNT AND KIND OF MATERIAL USED			
				Acdz w/ 1200 gals 7-1/2% acid			
				Frac w/ 48,920# 16/30 mesh SLC			
33. * PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
05/30/03		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
06/07/03	24	---		240	380	93	1583:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
---	---		240	380	93	40.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Sold							
35. LIST OF ATTACHMENTS							
C-104, Logs, Deviation Survey, Sundry							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
Cathy Embel		Sr. Operation Tech		06/11/03			
				PETROLEUM ENGINEER			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basal Anhydrite	3955		
Delaware Lime	4239		
Bell Canyon	4299		
Cherry Canyon	5196		
Brushy Canyon	6486		
Bone Spring	8159		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH
<p>RECEIVED</p> <p>2003 JUN 16 AM 9:07</p> <p>BUREAU OF LAND MANAGEMENT</p> <p>ROSWELL OFFICE</p>					

RECEIVED

JUN 05 2003

WELL NAME AND NUMBER Lost Tank 3 Fed #12

LOCATION Section 3, T-22-S, R-31-E, Eddy County, New Mexico

OPERATOR Pogo Producing Co., P.O. Box 10340, Midland, Texas 79702

DRILLING CONTRACTOR TMBR/Sharp Drilling, Inc., P. O. Drawer 10970, Midland, TX 79702

MIDLAND

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
.75 @ 257'	2.25 @ 3,883'		
.50 @ 497'	2.00 @ 4,080'		
1.00 @ 740'	1.50 @ 4,413'		
.75 @ 930'	.50 @ 4,791'		
.50 @ 1,184'	.25 @ 5,137'		
1.00 @ 1,435'	.25 @ 5,451'		
1.00 @ 1,684'	.50 @ 5,975'		
.75 @ 1,937'	.25 @ 6,139'		
1.00 @ 2,187'	.50 @ 6,389'		
1.25 @ 2,438'	.75 @ 6,733'		
1.50 @ 2,690'	.50 @ 7,077'		
1.00 @ 2,940'	.75 @ 7,423'		
1.25 @ 3,192'	.75 @ 7,767'		
1.75 @ 3,443'	1.25 @ 8,052'		
2.00 @ 3,695'	.75 @ 8,202'		

CONFIDENTIAL

Drilling Contractor TMBR/Sharp Drilling, Inc.

By

Jeffrey D. Phillips
Jeffrey D. Phillips, President

Subscribed and sworn to before me this

2nd

day of

June2003Kathleen Roper

Notary Public

Kathleen Roper

Commission expires: 9/25/03MidlandCounty, Texas