Form 3160-4 (July 1992)

N.M. DIV-Dist. 2 UNITED STATES301 W. Collaboration of THE INACESSER NM 882 Collaboration on

Oil Cons.

DEPARTMENT OF THE INTERSOR NM 882 (Octions on BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-63757

													14141- 0	3/3/			
WELL C	OM	PLETIC	ON C	OR R	ECON	IPLE	TION	REP	ORT	A۱	ND LO	G*	6. IF IN	IDIAN, A	LLOTTE	E OR TRIBE NAME	
a. TYPE OF WEL	L:		OIL	<u> </u>	GAS WELL	D	RY 🗌	Other					7 11111	r ACDES	MENT N	AME	
b. TYPE OF COM		ON:						-			OE11/C		7. UNI	AGREE	WIEW! IN	- AME	
WELL X	X	WORK OVER	DEEF EN	- -	PLUG BACK	DIFF RES	VR.	Other _		ישת	CEIVE	:D	R FAD	MORII	ASE NA	ME, WELL NO.	
. NAME OF OPER	RATOR					······································	-	_		SEP	2 1 200	14					
Pogo Pro	duci	ng Com	pany						-			· .	9. API	WELL N	<u>8 F</u>	ederal #3	
. ADDRESS AND	TELEF	HONE NO.							9		ARTE	SIA			2775	SI	
P. O. Bo	x 10)340, M	idla	nd, '	TX 79	702-7	340	432-	685-8	310	0					OR WILDCAT	
LOCATION OF		•		-		e with an					_					elaware Sou	
At surface	660)' FSL	& 66	0' FI	WL					m 11 ==						BLOCK AND SURVEY	
At top prod. interval reported below Same					COMPRESENTAL							AREA	a, mi, oit beoott Allb collect				
						CO				,£1 . 1771			Section 8, T24S, R31E				
At total depth	50	ıme				14. PE	RMIT NO.	_	D	DATE ISSUED			12. CO	UNTY OF	PARISH	ARISH 13. STATE	
										04/	28/03		Eddy	/ Cou	ntv	NM	
5. DATE SPUDDI	ED	16. DATE T.	D. REAC	CHED	17. DATE	COMPL.	(Ready to p	orod.)			TIONS (DF	, RKB, R				EV. CASINGHEAD	
05/19/03		05/29	/03		07/0	3/03			;	353	3				35	34	
0. TOTAL DEPTH				BACK T	.D., MD & T		IF MULTIP	LE COM	PL.,		23. INTER		ROTA	RY TOOL	s	CABLE TOOLS	
8350			829				HOW MAN				DRILI	ED BY	0-83	350			
4. PRODUCING	INTER\	/AL(S), OF T	HIS CO	MPLETIC	ON-TOP, BO	TTOM, NA	ME (MD A	ND TVD)*								WAS DIRECTIONAL SURVEY MADE	
Delaware	790	M_809/	/ n n	١											N		
															i		
6. TYPE ELECTI		-	IGS RUN	4												S WELL CORED	
<u>LD/CN-GR</u> 28.	<u>, Al</u>	<u>.L</u>								4.0-					No		
CASING SIZE/GF		145015					ORD (Rep		rings s			FNT 05	45817181	0.000	\n_0	AMOUNT PULLED	
13-3/8	KADE	WEIGHT,	LBJF1.		DEPTH SET (MD) HOLE 1010 17-1								MENTIN	G KEUL)KU	AMOUNT FULLED	
					1010 17- 4218 11			1300 sks									
		15.5	& 17	-+	8350		7-7/	/ 8	1600 sks								
<u> </u>		10.5	<u>u 1/</u>		0000		1-11	<u> </u>			UU. 3K.	.					
29.			L	INER F	RECORD						30.		TUBING	RECO	RD		
SIZE	T	OP (MD)		BOTTON	/ (MD)	SACKS C	EMENT*	SCREE	EN (MD)		SIZE		DEPTH SET (MD)		D)	PACKER SET (MD)	
	.		ΔΛ	TPT	ED FO	RREC	CORD.	<u> </u>			2-7/8	3	7787				
** PEDEOD ****	N 050	000 #-4-						00							001155		
31. PERFORATIO			ai, size	ang nun	nber)		1	ł!				TURE, CEMENT SQUEEZE, ETC.					
7904-791					JL 23	2003						AMOUNT AND KIND OF MATERIAL L					
7990-8000 (1 spf)			Ì	•) L	2 0 2000							w/ 1500 gals 7+1/2% acid w/ 96,000# TLC 16/30 +				
8074-8084 (1 spf)			L			ac	المه	⊪—					: w/ 96,000# TLC 16/30 - 000# SLC 16/30				
			r		(IS C. SV OLEUM E							40,0	JU# .) L V 1	0/ 30		
33. *		1			711 C/1V3 L	1401141.		JCTION				· · · · · · · · · · · · · · · · · · ·					
DATE FIRST PRO	DUCTI	ON	PRODU	CTION I	METHOD (F	lowing, g	as lift, pum	ping-siz	e and ty	pe of	pump)					(Producing or	
07/03/03			Pum	ping										shu	t-in)	Producing	
DATE OF TEST		HOURS TO			OKE SIZE		'N FOR	OIL	-BBL.		GASM	CF.	WAT	ERBBI		SAS-OIL RATIO	
07/06/03 24 FLOW. TUBING PRESS. CASING PRI					TEST	PERIOD	84			112			256		1333:1		
		CASING PR	ESSUR		LCULATED HOUR RATE		OILBBL.		GAS		1		1			OIL GRAVITY-API (CORR.)	
					<u>→</u>		84		112			256			41	.2	
34. DISPOSITION	OF G	AS (Sold, us	ed for f	uel, vent	ted, etc.)			_					!	WITNES		-	
Sold	40112	MITO											<u> A] \</u>	<u>in I</u>	sbe1	1	
35. LIST OF ATT			•	C	^												
C104, Lo									-4			hla					
36. I hereby certi	iy that	uie foregoin	g and a	Tached		,							us				
SIGNED		Hy		m	but		TITLE_	Sr.	Oper:	<u>ati</u>	on Tec	<u>:h</u>		DA	ге <u>07</u>	/08/03	

37. SUMMARY OF PORC drill-stem, tests, includ recoveries):	OUS ZONES: (Show a ling depth interval test	III important zones o ted, cushion used, t	of porosity and contents ther time tool open, flowing and s	eof; cored intervals; a hut-in pressures, and	nd all		
FORMATION	ТОР	воттом	DESCRIPT	ON, CONTENTS, ET	C.		
Basal Anhydrite Delaware Lime Bell Canyon Cherry Canyon Brushy Canyon Bone Spring	4101 4330 4349 5248 6517 8158			~			
,							
			. Ø #		6.33 6.33		
38. GEOI	LOGICAL MARKERS		38. GEOL	OGICAL MARKERS TOP			
NAME	MEAS. DEPTH	TRUE	NAME		TRUE		
	WEAS. DEPTH	VERT. DEPTH		MEAS. DEPTH	VERT. DEPTH		
					t .		