

Oil Cons.
UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. DIST. 2
1301 W. Grand Avenue
Alamogordo, NM 88310

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		RECEIVED	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		SEP 21 2004	
2. NAME OF OPERATOR Pogo Producing Company			
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 432-685-8100			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*) At surface 1980' FNL & 2310' FWL At top prod. interval reported below same At total depth same			
14. PERMIT NO.		DATE ISSUED 05/23/03	
15. DATE SPUDDED 06/03/03		16. DATE T.D. REACHED 06/19/03	
17. DATE COMPL. (Ready to prod.) 07/21/03		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3494	
19. ELEV. CASING HEAD 3495		20. TOTAL DEPTH, MD & TVD 8200	
21. PLUG, BACK T.D., MD & TVD 8139		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS 0-8200	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Delaware 7998-8010 & 7880-7896		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN ZDL/CN, HDIL		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	980	17-1/2	1100 sks	
8-5/8	32	4165	11	1300 sks	
5-1/2	15.5 & 17	8200	7-7/8	1700 sks	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
ACCEPTED FOR RECORD					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8	7817				
31. PERFORATION RECORD (Interval, size and number)					
7998-8010 (1 spf) 7880-7896 (1 spf)					
AUG - 1 2003 ALEXIS C. SWOBODA PETROLEUM ENGINEER					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
7880-8010 (0A)		Acdz w/ 1500 gals 7-1/2% acid			
		Frac w/ 72,000# 16/30 SLC +			
		72,000# 16/30 TLC			

33. * DATE FIRST PRODUCTION 07/21/03		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 07/24/03	HOURS TESTED 24	CHOKE SIZE ---	PROD'N FOR TEST PERIOD ---	OIL—BBL 168	GAS—MCF. 185	WATER—BBL. 230	GAS-OIL RATIO 1101:1
FLOW. TUBING PRESS. ---	CASING PRESSURE ---	CALCULATED 24-HOUR RATE ---	OIL—BBL 168	GAS—MCF. 185	WATER—BBL. 230	OIL GRAVITY-API (CORR.) 40.1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Alvin Isbell	

35. LIST OF ATTACHMENTS C-104, Logs, Deviation Survey, Sundry		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		
SIGNED Cathy Imberla	TITLE Sr. Operation Tech	DATE 07/30/03

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Basal Anhydrite	4022		
Delaware Lime	4242		
Bell Canyon	4273		
Cherry Canyon	5156		
Brushy Canyon	6453		
Bone Spring	8077		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH