Subtitit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District 11	OIL CONSERVATION	ON DIVISION	30-015-33499
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. I		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			V-5614
SUNDRY NO	TICES AND REPORTS ON WE		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL			Popeye State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X Other	RECEIVED	8. Well Number 1
2. Name of Operator		SEP 1 7 2004	9. OGRID Number 013837
3. Address of Operator	ergy Corporation	OPP ARTESIA	
-	ox 960 Artesia, NM 88211-0960		Runyan Ranch;Morrow
4. Well Location			
Unit Letter A	feet from the North		
Section 8		Range 23E	NMPM County Eddy
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3962' GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth Grounds	waterDistance from nearest from	esh water well Dis	stance from nearest surface water
Pit Liner Thickness: m	il Below-Grade Tank: Volume _	bb1s; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	= =		ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	IT JOB
OTHER:	П	OTHER: Spud as	nd cement casings
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
07/21/2004 Spud 17 1/2" hole.			
07/23/2004 TD 17 1/2" hole @ 498', RIH w/13 joints 13 3/8" J-55 48# set @ 498', Cemented w/550 sx Class C, 2% CC, tail in			
w/180 sx Class H, 2% CC, plug down @ 2:15 PM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.			
07/28/2004 TD 12 1/4" hole @ 1620', RIH w/40 joints 8 5/8" J-55 24# set @ 1621', Cemented w/180 sx Thickset plus 800 sx 35-65-6, 6# salt, 1/4# CF, 1/4# Cello, tail in w/200 sx Class C, 2% CC, did not circulate.			
07/30/2004 One inching cement @ 915' to surface w/750 sx Class C, 2% CC, circ cement @ 11:45. WOC 12 hours tested casing			
to 600# for 20 minutes, held OK.			
08/12/2004 TD 7 7/8" hole @ 6630'.			
08/14/2004 RIH w/151 joints 5 1/2" J-55 17# set @ 6630', Cemented 1st stage w/350 sx 50-50-2, 3% FL 52, 5% KCL, 5# LCM,			
2nd stage w/300 sx 35-65-6, 3# salt, 1/4# CF, tail in w/600 sx 50-50-2, 1% FL 52, 1% FL 25, .5% SMS, 5% salt, 5# LCM, circ 95 sx, plug down @ 1:00 AM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.			
sx, plug down @ 1.00 AM. WOC 12 hours tested casing to 000# for 20 himutes, field OK.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
		EProduction Clerk	
SIGNATURE LEWY L			DATE 9/16/2004
Type or print name Jerry W. Sher For State Use Only	E-mail a	address: <u>Jerrys@macke</u>	nergycorp.com Telephone No. (505)748-1288
i or orace OSC Only	R RECORDS ONLY		SEP 2 1 2994
THE THOU DE DIT.	TITLI	Ε	DATE
Conditions of Approval (if any):			