District I

1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

| District III 1000 Rio Brazos District IV | Rd., Azteo | c, NM 87410 | | 122 | 20 Soi | uth St. | on Divisio Francis D | | | | Subm | ut to Appr | opriate District Office 5 Copies | | |
|---|--|---|--|---|--|-----------------|--------------------------------|--|--|------------------------|--|---------------------------------------|--|--|--|
| 1220 S. St. Franc | cis Dr., Sar | | | | | , | M 87505 | | | | | | AMENDED REPORT | | |
| 1 Operator p | I. | | EST FO | RALL | OWA | ABLE A | AND AU | THO | | | | TRANSI | PORT | | |
| ¹ Operator name and Address Yates Petroleum Corporation | | | | | | | ² OGRID Num | | | | | 025575 | | | |
| 105 South Fo | ourth Str | | | | | | | | 3 Rea | son for F | iling C | ode/ Effect | tive Date | | |
| Artesia, NM ⁴ API N | | | | | | 5 Pool No | - ma | | İ | | | NW 6 I | Pool Code | | |
| 30-015 | ⁵ Pool Name Los Medanos Delaware | | | | | | | | | | 40297 | | | | |
| ⁷ Proper | | | Property | | | | | 1 | 9 Well Number | | | | | | |
| II. 10 Su | | | | | <u>Me</u> | edano VA | State | | | | | | 9 | | |
| Ul or lot no. | Section | Township | Range | Lot.Idn | Feet fi | rom the | North/Sou | th Line | Feet f | from the | East/ | West line | County | | |
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| | | ole Locati | | - | | | | | | | | | T | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet fi | rom the | North/Sou | th line | Feet f | from the | East/ | West line | County | | |
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| 18 Transpor | | | ansporter] | | | ²⁰ P | OD | 21 O | / G | | ²² P(| | R Location | | |
| OGRID | | | and Address | | | | | | | | and Description | | | | |
| 195739 | | | Plains Pipeline, L.P. 333 Clay Street, Suite 1600 | | | 2682 | 2682610 | | 0 | | Unit K of Section 16-T23S-R31E | | | | |
| | | | . O. Box 464 ston. TX 7 | | | | | | | | | | | | |
| 025561 | | | | | | 3601 | (02/20 | | | | ······································ | CC:-tion 1 | C TOO DOLE | | |
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| IV. Proc | luced V | | | | | | | | | | | | | | |
| ²³ POD 2682 | 2650 | ²⁴ PO | D ULSTR | Location | and De | | n Unit K of S | ection 1 | l6-T23 | S-R31E | | | SEP-ARTESIA | | |
| 23 POD 2682 V. Well | 2650 Comple | 24 PO etion Data | | Location | | | Unit K of S | | | | | | BB:ARTESIA | | |
| 23 POD 2682 V. Well 25 Spud Da | 2650 Comple | etion Data 26 Ready | n V Date | Location | ²⁷ TD | | Unit K of S | ГD | 25 | 9 Perforat | | | | | |
| 23 POD 268: V. Well 25 Spud Da RH 6/6/0 RT 6/15/0 | 2650 Comple ate 4 | 24 PO etion Data | Date | | ²⁷ TD 8200' | | 28 PB7 | rd ,, | 25 | | | | 30 DHC, MC | | |
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| 23 POD 268: V. Well 25 Spud Da RH 6/6/0 RT 6/15/0 31 Ho | 2650 Comple ate 4 94 ole Size 26" | etion Data 26 Ready | y Date (04 | g & Tubir 20" 13-3/8" | ²⁷ TD 8200' | | 28 PB7 8157 | Depth So 40' | 25 | 9 Perforat | | 490 : | 30 DHC, MC SS Cement aductor sx (circ) | | |
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Phone:

(505) 748-1471

September 17, 2004