Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		30-005-63679	
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE State Oil & Gas Lease	FEEe No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Barracuda State Unit	
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☒ Other			8. Well Number	ate omt
RECEIVED		1		
2. Name of Operator Yates Petroleum Corporation SF		SEP 2 4 7004	9. OGRID Number 025575	
3. Address of Operator 105 S. 4 th Street, Artesia		OBD-MATESIA	10. Pool name or Wilder Foor Ranch Pre	at
4. Well Location Unit Letter H: 1680 feet from the North line and 800 feet from the East line				
Section 5	Township 10S	Range 27E	NMPM Chaves	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3934'GR				
Pit or Below-grade Tank Application □ or Closure □				
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK [TEMPORARILY ABANDON [INTENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB: REMEDIAL WORK COMMENCE DRII CASING/CEMENT	LLING OPNS. PLUG	T OF: RING CASING ☐ AND ABANDON ☐
OTHER:	П	OTHER: Surface	casing	⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
9/18/04 – Continued operations by setting 40' of 20" conductor. 9/20/04 – Resumed drilling at 3:15 AM. Set 11-3/4" 42# H-40 ST&C 8rd casing at 430'. Cemented with 200 sx "C" Neat (yld 1.32, wt 14.8). Tailed in with 200 sx "C" with 2% CaCl2 (yld 1.32, wt 14.8). Cement circulated to surface. WOC 8 hrs. Pressure test casing – start 630 psi, end 600 psi for 30 mins. WOC 18 hrs. Reduced hole to 11" and resumed drilling.				
I hereby certify that the information	on above is true and complete to t	he best of my knowledge	and helief I further cartify	y that any nit or helow
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed on closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
SIGNATURE June	TITLE Regu	llatory Compliance Supe	rvisor DATE Sept	tember 23, 2004
Type or print name Tina Ht	erta E-mail addre	ess:tinah@ypcnm.co	m Telephone No.	505-748-1471
For State Use Only APPROVED BY:	FOR RECORDS ONLY	E	DAT	SEP 2 8 2004
Conditions of Approval (if any):		~	DATI	