## N.M. Oil Cons. DIV-Dist. 2

Form 3160-5 (November 1983) (Formerly 9-331)

## UNITED STATE 301 W. Grand Avenue. DEPARTMENT OF THE INTEREST. NIVING BOOTON BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires August 31, 1985

		į	5. LEASE DESIGNATION AND SEINM-98122	RIAL NO.
SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT - " for such proposals.)			, , , , , , , , , , , , , , , , , , , ,	
1.	27 TON TON TERMINI		7. UNIT AGREEMENT NAME	<del> </del>
OIL GAS WELL	OTHER	RECEIVED	Skelly Unit	
2. NAME OF OPERATOR SEP 2 9 2004			8. WELL NAME AND NO.	
The Wiser Oil Company			272	
3. ADDRESS OF OPERATOR			9. API WELL NO.	
P.O. Box 2568 Hobbs, New Mexico 88241			30-015-29064	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*			10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.)			Grayburg Jackson 7 Rivers QN-GB-SA	
At surface			11. SEC., T., R., M., OR BLK. AND	
1213' FNL & 1428' FWL			SURVEY OR AREA	
Unit C			Sec. 28-T17S-R31E	
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PARISH	12 87475
14. PERMIT NO	3764' GL	RT, GR, etc.)		13. STATE NM
Charle	<u> </u>	un of Notice Beneat on Oth	Eddy County	INIVI
16. Check	Appropriate Box to indicate Natu	ire of Notice, Report, or Othe	er Data	
NOTICE OF INTENTION TO: SUB			BSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	·
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT *	
REPAIR WELL	CHANGE PLANS	(Other)(Note: Report res	sults of multiple completion on Well	
			Recompletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  Wiser Oil requests approval to re-perforate and acidize the well by the procedure listed below.  Perforations: San Andres 3560'-3655' Grayburg 3398'-3517' TD 3987' PBTD 3943'  1. MIRU unit. Hot water annulus. POH w/rods and pump. ND WH. NU BOP. Test BOP.  2. Release TAC. POH w/2-7/8" tbg.  3. RIH w/sit & scraper. RU reverse unit. Clean out to PBTD. Circulate hole clean. RD reverse unit. POH w/bit & scraper  4. Perforate Jackson 348'-3733' and San Andres 3646'-3568' and Grayburg 3512'-3402'.  5. RIH w/s-1/2" RBP & pkr. Pressure test tbg. to 6,000#. Set RBP @ +/-3870'.  6. Acidize Jackson w/2500 gals. 15% FE/AS-2X w/anti-sludge acid and rock salt in two stages. Set pkr. at +/-3680'.  7. Release pkr. and RBP. Set RBP at+/- 3700'.  8. Acidize San Andres w/4000 gals. 15% FE/AS-2X w/anti-sludge acid and rock salt in two stages. Set pkr. at +/-3535'.  9. Release pkr. and RBP. Set RBP at+/- 3540'.  10. Acidize Grayburg w/6300 gals. 15% FE/AS-2X anti-sludge acid and rock salt in three stages.  11. Release pkr. and RBP. POH. LD same.  12. RU WL. Set CIBP at 3710'.  13. RIH w/2-7/8" tbg.  14. ND BOP. NU WH. RIH w/rods and pump.  15. RDMO. Place well back on pump.  18. I hereby certify that the foregoing is true and correct.				
(This space for Federal or State office use)		P1080 F840101FFF		
(This space for Federal or State office use)  ORIG. SGD.) ALEXIS  APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:	C. SWOBODA PETR	OLEUM ENGINEER	SEP 2 7 2004	<u>.</u>
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\*See Instruction On Reverse Side