Submit To Appropriate District Office State Lease - 6 copies				State of New Mexico				Form C-105 Revised June 10, 2003					
Fee Lease - 5 copies <u>District I</u>			ľ	Energy, Minerals and Natural Resources				WELL API NO.					
1625 N. French Dr., Hobbs, NM 88240 District II				Oil Conservation Division				30-015-33403					
1301 W. Grand Avenue, Artesia, NM 88210 District III			.0		220 South St. Fi				5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				Santa Fe, NM 87505				STATE FEE X State Oil & Gas Lease No.					
1220 S. St. Francis D									FEE FEE				
	<u>OMPI</u>	LETION	OR RE	COMP	LETION REPO	R1	AND LOG	_	7. Lease Name	Train A		\T	
1a. Type of Well: OIL WELL GAS WELL OTHER						/. Lease Name	or Onn Ag	reement i	Name				
b. Type of Completion: NEW 🖾 WORK 🗌 DEEPEN 🗌 PLUG 🔲 DIFF. WELL OVER BACK RESVR. 🗍 OTHER								E FEE		REC	EIVED		
2. Name of Operator									8. Well No.			CED	2 8 2004
MARBOB El 3. Address of Opera		Y CORP	ORATION	<u> </u>					9. Pool name of	l r Wildcat			
-		A D.TT.C	T A NO.	0021	1 0007				9. Pool name or Wildcat CARLSBAD: MORROW, SOUTH				
PO BOX 22 4. Well Location	2/,	AKTES	IA, NM	8821	1-022/				CARLSBA	MOR MOR	RROW,	SOUTH	
Unit Letter	M	: <u> 1</u>	026_Feet	Feet From The SOUTH Line and			_ Line and	66	<u>0</u> Fe	et From The	·	WEST	Line
Section	10	0	Town	ship	22S Ra	nge		(DE)	NMPM			DDY	County
10. Date Spudded 5/20/04		ite T.D. Re 6/26/0			ompl. (Ready to Prod.) 29/04		13. Elevation 308		& RKB, RT, GR,	etc.)	14. Elev	. Casinghea	ıd
15. Total Depth	<u> </u>	16. Plug B	ack T.D.	17. I	Multiple Compl. How	Mar	y 18. Inte	rvals	Rotary Tools		Cable	Tools	
11970'		11	671 '	Z	iones?		Drilled	Ву	0 - 11	9701			
19. Producing Inter		f this comp	oletion - Top,		lame				20. Was Directional Survey Made				
21. Type Electric ar	<u>- 1</u>	1587 '	MORROV	<u> </u>					NO NO NO				
DLL, C		r Logs Kun							NO NO				
23.	-			CA	SING RECOR	RD	(Report all	strir	ngs set in w	ell)			
CASING SIZE			HT LB./FT.		DEPTH-SET	_	HOLE SIZE		CEMENTING	RECORD	I A	MOUNT I	PULLED
13 3/8"			48#						500 SX			NONE	
9 5/8"			36#	1702'			12 1/4		650 SX			NONE	
7"		-	23#	9005'		8 3/4" 6 1/8"		1625 SX		 	NONE		
4 1/2"			11.6#	+-	11970 '		6 1/8		350 SX	CIRC	+-	NONE	
24.	<u>-</u> -			LI	VER RECORD			25.	. T	UBING RI	CORD		
SIZE	TOP		BOTTO	М	SACKS CEMENT	SC	REEN	SIZ		DEPTH S		PACKE	R SET
						╄		+	2 3/8"	1127	75 '	.	
26. Perforation re	cord (in	terval size	and number			127	ACID SHO	T ED	ACTURE CE	MENT SC	MIEEZE	FTC	
į	`	•		,			PTH INTERV		RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED				
11697 ' 11479 '			-	8 SHOTS) O SHOTS)					ACDZ W/	ACDZ W/ 2000 GAL CLAY SAFE H AC			FE H ACID
11386'				O SHOTS)		1	1479 ' -11 <u>'</u>	587 <u>'</u>	SQZ W/50	W/50 SX P+ CEMENT			
					DD.		LICTION						
28 Date First Production			Production	Method /F		_	UCTION	2172)	Well Status	Prod or Sh	nut_in)		
			Tioduction	action Method (Flowing, gas lift, pumping - Size and type pump)				·• <i>p</i>)	, in the second of the second				
9/16/04 Date of Test Hours Tested C			Choke 9	FLOWING Choke Size Prod'n For			Oil - Bbl Gas		PROD s - MCF Water - B		bl	Gas - O	il Ratio
	110015		Choke		Test Period	Ŭ		1		ŀ		Gus O	Traile
9/20/04 Flow Tubing	Casino	24 Pressure	Calcula	ed 24-	Oil - Bbl.	Ц.	Gas - MCF		1042 Water - Bbl.	13		API - (Corr.	
Press.	Casing	, i ressure	Hour Ra		Boil		Gas-McI	1	Water - Boi.	J On C	navity - r	11-(007)	'
								1					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								T.	Test Witnes	-			
SOLD 30. List Attachment	's									SHA	NE GI	RAY	
LOGS,		ATION	SURVEY										
				on both	sides of this form as	true	and complete	to the	best of my kno	wledge and	d belief		
Signature. \\	M	12	M		Printed -Name DIANA	<u>J.</u>	CANNON T	itle	PRODUCTI	ON ANA	ALYST	Date	9/24/04
E-mail Address	PI	RODUCT	TON@MAI	BOB . C									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	outheaster	n New Mexico		Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	10200'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka	10628'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates		T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee_	T. Madison		
T. Queen_		T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta		T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota	Т		
T. Blinebry		T. Gr. Wash		T. Morrison	T.		
T.Tubb		T. Delaware Sand		T.Todilto_	Т		
T. Drinkard		T. Bone Springs		T. Entrada	T.		
T. Abo		T. BELL CANYON	1854	T. Wingate	T.		
T. Wolfcamp	8911'	T. BONE SPRING	5264	T. Chinle	T.		
T. Penn		T. SHALE	9790'	T. Permian	T.		
T. Cisco (Bough C)		T.		T. Penn "A"	T.		

No. 1 from	to.	Nr. 2 C	SANDS OR ZO	NES
NO. 1, HOIII		No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPOR ⁻	TANT WATER SANDS		,.,
Include data on rate of	water inflow and elevation to whi	ich water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
No. 3, from	to	feet		
		ORD (Attach additional sheet if a		

Thickness

From	То	In Feet	Lithology		From	То	In Feet	Lithology
					•			
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				İ				
1								
						ı		
							1	
					}			

OPERATOR:

MARBOB ENERGY

WELL/LEASE:

RUTHEE FEE #1

COUNTY:

EDDY

507-0089

STATE OF NEW MEXICO DEVIATION REPORT

200	1/2	8,252	1/4	As a a
350	3/4	9,420	1 3/4	JUL 02 2004
648	2	9,577	2	2004
738	2	9,808	1	
849	1 1/2	9,873	1 3/4	
1,000	1 1/4	10,474	1/4	
1,093	2 3/4	11,228	1 1/4	
1,155	2	11,608	1 3/4	
1,187	2 1/4			
1,235	2 1/2			
1,266	2 1/4			
1,280	1 1/4			
1,312	1			
1,342	1 1/4			
1,374	1 3/4			
1,398	1 1/2			
1,429	1 1/2			
1,467	1 1/2			
1,501	1 1/4			
1,532	1 1/2			
1,562	1/2			
1,593	1/4			
1,624	1			
1,657	1			
1,960	3/4			
3,776	1/2			
5,403	3/4			
6,025	2 1/2			
6,966	2 1/2			
7,500	1			
7,813	1/4			
•				

s: Level Da

STATE OF TEXAS COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 30th day of June, 2004, by Steve Moore on behalf of Patterson-UTI Drilling Company, LP, LI, LP.

Notary Public for Midland County, Texas

