Form 3160-5 (June 1990)

UNITED STATES M. Oil Cons. DIV-Dist. 2 DEPARTMENT OF THE INSCRIPTION. Grand Avenue

BUREAU OF LAND MANAGENESIA, NM 88210

FORM APPROVED

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Budget But	eau	No.	100	4-013
Expires	Mar	ch 3	11 1	993

SUNDRY NOTICES AND Do not use this form for proposals to drill or to de Use "APPLICATION FOR PER SUBMIT IN TR 1. Type of Well Oil Gas Well Other 2. Name of Operator	5. Lease Designation and Serial No. LC-029393-B 6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation 8. Well Name and No.	
DEVON ENERGY PRODUCTION COMPANY, LP 3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHO! 4. Location of Well (Footage. Sec., T., R., M., or Survey Descripti 1980' FNL, 660' FWL, Sec 17-T18S-R31E, Unit E	GRAFITESIA MA CITY, OKLAHOMA 73102 (405) 552-4615	W. Shugart 17 Fed #1 9. API Well No. 30-015-31505 10. Field and Pool, or Exploratory Area Shugart Bone Spring North 11. County or Parish, State Eddy County, NM
CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, RI	
TYPE OF SUBMISSION Notice of Intent Subsequent Report Final Abandonment Notice 13. Describe Proposed or Completed Operations (Clearly state all pertinent subsurface locations and measured and true vertical depths for all material subsurface locations and measured and true vertical depths for all material subsurface locations and measured and true vertical depths for all material subsurface locations and measured and true vertical depths for all materials. 1. POOH with 2-7/8" production string. 2. Set CIBP @ 3786'. Tagged plug. Capped waterials. 3. Displace hole w/ 9.5# mud. 4. Set 25 sx cement plug from 2715' to 2915'. 5. Shot sqz holes at 843'. Pumped 40 sxs cement. 6. Shot sqz holes at 60'. Set cement plug in/our. 7. Cut off casings 3' below ground level. 8. Install dry hole marker. 9. Well plugged and abandoned on 9/23/2004.	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other details, and give pertinent dates, including estimated date of starkers and zones pertinent to this work.)* 1/ 25 sx Cl "C" cement from 3539' to 3786' TOC tagged at 2715' ent. Sqzd & set cement plug in/out on 5-1/2"	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) rting any proposed work. If well is directionally drilled, give
and bility and bility	ad as to plugging of the well bore.	SEP 2 9 2004 LES BABYAK PETROLEUM ENGINEER Date 9/23/04
Approved by	Title	Date

