

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W. Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised June 10, 2003  <b>WELL API NO.</b> <div style="text-align: center; font-size: 1.2em;">30-015-32998</div> 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. 648-145
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																								
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL <input type="checkbox"/> OVER BACK RESVR. <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  <div style="text-align: center; font-size: 1.2em;">HINT 15 STATE RECEIVED</div>																																							
2. Name of Operator  <b>MARBOB ENERGY CORPORATION</b>	8. Well No.  <div style="text-align: center; font-size: 1.2em;">1 OCT - 4 2004</div>																																							
3. Address of Operator  <b>PO BOX 227, ARTESIA, NM 88211-0227</b>	9. Pool name or Wildcat  <b>OCD-ARTESIA MILLMAN; ATOKA</b>																																							
4. Well Location  Unit Letter <b>E</b> : <b>1650</b> Feet From The <b>NORTH</b> Line and <b>990</b> Feet From The <b>WEST</b> Line  Section <b>15</b> Township <b>19S</b> Range <b>28E</b> NMPM <b>EDDY</b> County																																								
10. Date Spudded <b>12/13/03</b>	11. Date T.D. Reached <b>1/21/04</b>	12. Date Compl. (Ready to Prod.) <b>9/29/04</b>	13. Elevations (DF& RKB, RT, GR, etc.) <b>3503' GL</b>	14. Elev. Casinghead																																				
15. Total Depth <b>11480'</b>	16. Plug Back T.D. <b>10750'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By <b>0 - 11480'</b>	19. Producing Interval(s), of this completion - Top, Bottom, Name <b>10409' - 10413' ATOKA</b>																																				
20. Was Directional Survey Made <b>NO</b>			21. Type Electric and Other Logs Run <b>NONE</b>																																					
22. Was Well Cored <b>NO</b>																																								
<b>23. EXISTING CASING RECORD (Report all strings set in well)</b>																																								
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26. Perforation record (interval, size, and number) <b>10810' - 10869' (19 SHOTS)</b> <b>10409' - 10413' (30 SHOTS)</b>					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10810'-10869'</td> <td>ACDZ W/ 1500 GAL CLAY SAFE H</td> </tr> <tr> <td>10409'-10413'</td> <td>ACDZ W/ 500 GAL CLAY SAFE H</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10810'-10869'	ACDZ W/ 1500 GAL CLAY SAFE H	10409'-10413'	ACDZ W/ 500 GAL CLAY SAFE H																									
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<b>28. PRODUCTION</b>																																								
Date First Production <b>9/30/04</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>FLOWING</b>				Well Status (Prod. or Shut-in) <b>PROD</b>																																		
Date of Test <b>10/1/04</b>	Hours Tested <b>24</b>	Choke Size	Prod'n For Test Period	Oil - Bbl <b>0</b>	Gas - MCF <b>130</b>	Water - Bbl. <b>7</b>	Gas - Oil Ratio																																	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																																		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>SOLD</b>						Test Witnessed By <b>TITO AGUIRRE</b>																																		
30. List Attachments <b>NONE</b>																																								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief																																								
Signature			Printed Name <b>DIANA J. CANNON</b> Title <b>PRODUCTION ANALYST</b> Date <b>10/1/04</b>																																					
E-mail Address <b>PRODUCTION@MARBOB.COM</b>																																								

District I

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District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-102

## Oil Conservation Division

1220 S. St Francis Dr.

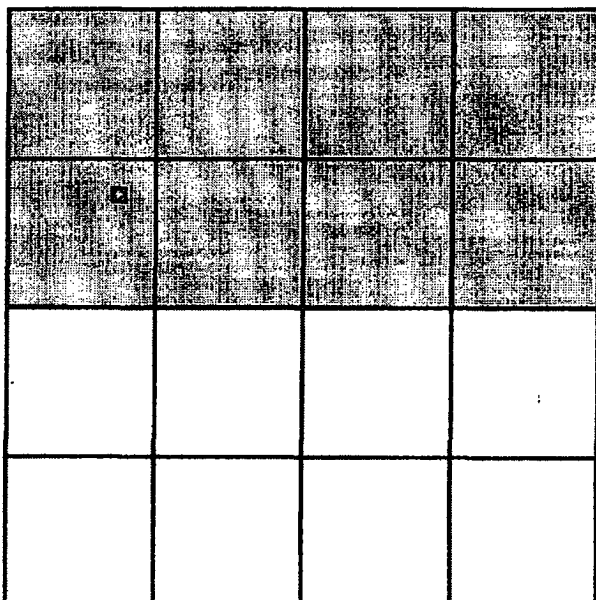
Santa Fe, NM 87505

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-15-32997	Pool Name MILLMAN; <i>Atocha</i>	Pool Code 81350
Property Code 32868	Property Name HINT 15 STATE	Well No. 001
OGRID No. 14049	Operator Name Marbob Energy Corporation	Elevation 3503

**Surface And Bottom Hole Location**

UL or Lot E	Section 15	Township 19S	Range 28E	Lot Idn	Feet From 1650	N/S Line N	Feet From 990	E/W Line W	County Eddy
Dedicated Acres 320		Joint or Infill		Consolidation Code		Order No.			

**OPERATOR CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Electronically Signed By: Diana Cannon

Title: Production Analyst

Date: 9/11/2003

**SURVEYOR CERTIFICATION**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

Electronically Signed By: Ronald Eidson

Date of Survey: 7/10/2003

Certificate Number: 3239