

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30015262630051
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/> Fed
		State Oil & Gas Lease No. UNIT 850226891003269
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Big Eddy Unit
2. Name of Operator Bettis, Boyle & Stovall		8. Well No. 114
3. Address of Operator P. O. Box 1240, Graham, TX 76450		9. Pool name or Wildcat Quahada Ridge Atoka
4. Well Location Unit Letter <u>H</u> : <u>2080</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>21S</u> Range <u>29E</u> NMPM <u>Eddy</u> County		
10. Date Spudded 7/29/04	11. Date T.D. Reached 8/2/04	12. Date Compl. (Ready to Prod.) 8/30/04
13. Elevations (DF& RKB, RT, GR, etc.) 3394.7		14. Elev. Casinghead
15. Total Depth 13,134	16. Plug Back T.D. 12,602	17. If Multiple Compl. How Many Zones? None
18. Intervals Drilled By rework to plug back		19. Producing Interval(s), of this completion - Top, Bottom, Name 12,002' - 12,214'
20. Was Directional Survey Made NA		21. Type Electric and Other Logs Run NA
22. Was Well Cored NA		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
See original completion		
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2.375	11,910'	11,908'
26. Perforation record (interval, size, and number) 12,002' - 12,008' 12,208' - 12,214' total 36 holes 9/16" jet		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,602' Retr. Bridge Plug 12,002-12,214' 350 gallons 10% Acetic Acid		
28. PRODUCTION		
Date First Production 8/30/04		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
		Well Status (Prod. or Shut-in) Shut in
Date of Test 9/13/04	Hours Tested 24	Choke Size 20/64
Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 635
Flow Tubing Press. 140	Casing Pressure packer	Water - Bbl. 0
Calculated 24-Hour Rate	Oil - Bbl 1	Gas - MCF 635
	Water - Bbl. 0	Oil Gravity - API - (Corr.) 45.2
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Will be sold to Duke Energy Field Services		Test Witnessed By Pumper
30. List Attachments C-104		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <u>Sheryl L. Jonas</u> Printed Name Sheryl L. Jonas Title Agent		Date 09/15/04
E-mail Address cobriant@apex2000.net		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinébry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from..... to.....

No. 3, from..... to.....

No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet

No. 3, from to feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

GASDEL

-- GASDEL --

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OPERATOR:	BETTIS, BOYLE AND STOVALL			Version 2.0
WELL NAME	BIG EDDY UNIT NO. 114			
GAS GRAVITY	0.700	N2	0.00 %	
COND. (YES=1)	1	CO2	0.00 %	
DEPTH OF ZONE	12,002 feet	H2S	0.00 %	
TUBING ID	2 inch.	TEMP-res	160 'F	
RESERVOIR PRESS:	7,314 psia	TEMP-surf	80 'F	
'N' CONSTANT	1.00	Pc	664.37	
AOF	1,043 mcf	Tc	382.97	

FTP	Rate	Pwf	Z	BHP/Z
psia	mcf	psia		psia
1,050	1,000	1,487	0.8567	1,735

Twenty-four hour flow ending 9/5/04.

James F. O'Briant

9/15/04

O'Briant and Associates, Inc.

P. O. Box 10487 Midland, TX, 79702
(432) 683 5511 (24 Hr. Ans), (432) 683 5903 (Fax)

E-Mail: cobriant@apex2000.net
State of New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Commission
1301 West Grand Ave.
Artesia, New Mexico 88210

Attention: Mr. Bryan G. Arrant

DATE: September 15, 2004

WELL: Bettis, Boyle, & Stovall
Big Eddy Unit #114
Unit Letter H, T-21S, R-29E

SUBJECT: Recompletion Report (C-105)
Request for Allowable & Authorization to Transport (C-104)

RECEIVED
SEP 17 2004
OCC-ARTESIA

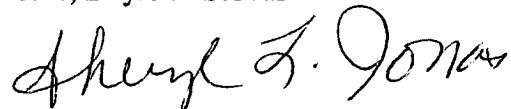
Dear Mr. Arrant:

Attached is a form C-105, C-104 and copies of the C-102 for non-standard location sent to Michael Stogner in Santa Fe and forms 3160-3 with attachments sent to the BLM in Carlsbad.

The well has been recompleted in the Atoka formation and a request is being made at this time for a non-standard location. .

Please advise should any further information be required. The undersigned can Be contacted at 432/683-5511.

Yours very truly
Bettis, Boyle & Stoval



Sheryl L. Jonas
Agent for Bettis, Boyle & Stoval

SJ/sj