Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
*District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II	OIL CONSERVATION DIVISION	30-015-29864
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
1	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Dease Name of Onit Agreement Name
	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Coyote 21
PROPOSALS.)	<u></u>	8. Well Number 2
	Gas Well Other	
2. Name of Operator		9. OGRID Number
Pogo Producing Comp	pany	017891
3. Address of Operator		10. Pool name or Wildcat
P. O. Box 10340, Mi	dland, TX 79702-7340	Cedar Canyon Delaware
4. Well Location		
Unit Letter N :	990 feet from the South line and	2310 feet from the West line
·		ieet from theinte
Section 21	Township 24S Range 29E	NMPM Eddy County
	11. Elevation (Show whether DR, RKB, RT, GR, e	tc.)
Pit or Below-grade Tank Application O	r Closure	
Pit typeDepth to Groundwa	aterDistance from nearest fresh water well l	Distance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume bbls;	Construction Material
10 01 1		
12. Check A	Appropriate Box to Indicate Nature of Notic	e, Report or Other Data
NOTICE OF IN	TENTION TO:	IDSECUENT DEPORT OF
		IBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON   REMEDIAL WO	<del>_</del>
TEMPORARILY ABANDON		PRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	ENT JOB
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OTHER		Add DC-
OTHER:	OTHER:	Add Perfs 🔼
13. Describe proposed or comp	leted operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date
13. Describe proposed or comp of starting any proposed wo		and give pertinent dates, including estimated date
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