

N.M. Oil Cons. DIV-Dist. 2

1301 W. Grand Avenue

Artesia, NM 88210

Form 3160-4
(August 1999)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
 b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address

20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260

3a. Phone No. (include area code)

405-228-8209

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

990 FSL 990 FWL

At top prod. Interval reported below

At total Depth

14. Date Spudded

6/12/2004

15. Date T.D. Reached

6/18/2004

16. Date Completed

7/2/2004

☐ D & A ☒ Ready to Prod.

18. Total Depth: MD

3,520

TVD

19. Plug Back T.D.: MD

MD

TVI

3469

20. Depth Bridge Plug Set: MD

MD

TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run?

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

PEX-HRLA-HNGS-CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	364		250 sx Cl C, circ 85 sx		0	
7 7/8	5 1/2 J55	15.5	0	3520		840 sx Pozmix, circ 95 sx		0	
			0						

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	3384							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	2874	3394	2874-3394	.4"	40	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2874-3394	Acid w/ 2500 gals 15% NEFE; Frac w/ 90,000# brn sn 20/40 & tail w/ 21,000# Super LC 16/30.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
7/3/2004	7/21/2004	24	→	30	28	178			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	30	28	178	933	Producing Oil Well	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

See instructions and spaces for additional data on reverse side)

5. Lease Serial No.

NMLC067849

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Eagle 34M Federal 33

9. API Well No.

32834

30-015-34763

SI

10. Field and Pool, or Exploratory

Red Lake; Glorieta-Yeso

NE

11. Sec. T., R., M., on Block and Survey or Area

34 17S 27E

12. County or Parish

Eddy

13. State

NM

17. Elevations (DR, RKB, RT, GL)*

3555

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OCT 07 2004

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ACCEPTED FOR RECORD

OCT - 5 2004

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Ibg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Seven Rivers	375
				Queen	890
				Grayburg	1258
				San Andres	1519
				Glorietta	2871
				Yeso	2958

Additional remarks (include plugging procedure):

16/25/04 MIRU. Tested csg to 3000#-OK. Perf Yeso from 2874-3394 w/ 1 JSPF (40 holes)
 16/26/04 TIH w/ packer. Set packer @ 2782'. SI
 16/29/04 Acidize 2874-3394 w/ 2500 gals 15% NEFE. TOOH w/ packer.
 16/30/04 Frac w/85000 gals AquaFrac 1000, 90,000# brn sn 20/40 & tail w/ 21,000# Super LC 16/30.
 17/02/04 TIH w/ rods & pump. Hang well on.

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other

hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print)

Linda Guthrie

Title

Regulatory Specialist

Signature

Date

9/30/2004

8 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL NAME AND NUMBER Eagle 34M Federal No. 33

LOCATION Section 34, T17S, R27E, 990' FSL & 990' FWL, Eddy County NM

OPERATOR Devon Energy Company, L.P.

DRILLING CONTRACTOR United Drilling, Inc.

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The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and had conducted deviation tests and obtained the following results:

Degrees @ Depth

1/2° 351'

3/4° 846'

3/4° 1453'

1° 2382'

1° 2859'

1° 3497'

Degrees @ Depth

Degrees @ Depth

Drilling Contractor United Drilling, Inc.

By: George A. Aho

George A. Aho

Title: Business Manager

Subscribed and sworn to before me this

23rd

day of

June

20⁰⁴.

Carlene Martine

Notary Public

My Commission Expires:

1004-04

Chaves
County

New Mexico
State