Subtitit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240			May 27, 2004 WELL API NO.
District 11 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	ON DIVISION	30-015-33508
District III	1220 South St. F		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	•		V-5628
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI			Walrus State
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X Other	RECEIVED	8. Well Number 1
2. Name of Operator	ergy Corporation	OCT - 1 2004	9. OGRID Number 013837
3. Address of Operator	rgy Corporation		LO Pool name or Wildcat
P. O. Box 960 Artesia, NM 88211-0960 P. O. Box 960 Artesia, NM 88211-0960 Hope Penn, South			
4. Well Location			
Unit Letter D Section 29	feet from the North Township 18S	Range 23E	
Section	I 1. Elevation (Show whether I		
4025' GR			
Pit or Below-grade Tank Application or Closure Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit typeDepth Groundv			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARII Y ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A			
TEMPORARILY ABANDON		CASING/CEMEN	
PULL OR ALTER CASING]	07101110702111211	_
OTHER:	mleted exerctions (Clearly state)	OTHER:	d give portinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
08/17/2004 Spud 17 1/2" hole.			
08/18/2004 TD 17 1/2" hole @ 505', reduce hole size from 17 1/2 to 12 1/4" continue drilling.			
08/21/2004 TD 12 1/4" hole @ 1622', RIH w/39 joints 8 5/8" J-55 24# set @ 1606', Cemented w/180 sx Class H, 10# LCM, 2%			
CC, 1/4# CF, 10% A-1, follow w/1000 sx 35-65-6, 8# salt, 1/4# CF, tail in w/200 sx Class C, 2% CC. 08/22/2004 One inch 560 sx Class C, 4% CC from 1073' to surface. WOC 18 hours tested casing to 1800# for 30 minutes, held			
OK.			
09/09/2004 TD 7 7/8" hole @ 6560'.			
09/10/2004 RIH w/150 joints 5 1/2" J-55 17# set @ 6544', Cemented 1st stage w/825 sx 50-50-2, .3% FL52, 5% KCL, 5# LCM,			
tail in w/525 sx 35-65-6, 3# salt, 1/4# CF, 2nd stage w/200 sx 50-50-2, .1% FL52, 1% FL25, 5# LCM, 5% salt, .5% SMS, tail in w/825 sx 50-50-2, .3% FL52, 5% KCL, 5# LCM, circ 84 sx, plug down @ 3:30 PM. WOC 12 hours tested casing to 600# for 20			
minutes, held OK.	RCL, 3# LCM, CHC 64 SX, plug	g down @ 5.30 FM. Y	WOC 12 hours tested casing to 000# for 20
			and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan
SIGNATURE / eng		Production Clerk	DATE <u>9/30/04</u>
Type or print name Jerry W. Sher	rell E-mail a	ddress: <u>jerrys@macke</u>	energycorp.com Telephone No. (505)748-1288
For State Use OnI			OCT 0 5 2004
APPROVED BY:	FOR RECORDS ONLY	<u> </u>	DATE
Conditions of Approval (if any):			